

DW 08-052

PITTSFIELD AQUEDUCT COMPANY, INC.

BEFORE THE

N. H. PUBLIC UTILITIES COMMISSION

1604.01



DW 08-052

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Documents Filed Under NHPUC Rule 1604-01

- 1. Internal Financial Reports these have either been filed previously with the Commission and can also be found in Sections 18 and 19 contained within this binder.
- 2. Annual Reports to Stockholders not applicable because Pittsfield Aqueduct Company, Inc. is a subsidiary of Pennichuck Corporation and has no other shareholders. Pennichuck Corporation's Annual report to Shareholders contained in this binder.
- 3. Federal Income Tax Reconciliation contained in this binder.
- 4. Detailed Tax Factor Computation contained in this binder.
- 5. Charitable Contributions contained in this binder.
- 6. Advertising Charges Charged Above the Line none.
- 7. Cost of Service Study Pittsfield Aqueduct Company, Inc. is in the process of completing a Cost of Service Study. The Study will be provided upon completion and mailed to the NHPUC under separate cover.
- 8. 2007 Construction Budget contained in this binder.
- 9. Chart of Accounts no difference.
- 10. Forms 10-K and 10-Q 2005, 2006 and 2007 contained in this binder.
- Membership Fees and Dues none.
 Meetings and Conventions Dues none.
- 12. Recent Management and Depreciation Studies Pittsfield Aqueduct Company, Inc. is including a Depreciation Study as recommended by Guastella Associates, Inc. contained in this binder.

- 13. Audits or Studies which Utility has not submitted to Commission none.
- 14. Information Concerning Officers and Directors contained in this binder.
- 15. Lists of the Amount of Voting Stock contained in this binder.
- 16. Payments in Excess of \$10,000 contained in this binder.
- 17. Asset and Cost Allocations we anticipate that no non-utility assets or operations will be included in the Company's financial statements for the test year.
- 18. Balance Sheet and Income Statements these have either been filed previously with the Commission or will be filed as a part of the Company's rate case filing.
- 19. Quarterly Income Statements contained in this binder.
- 20. Quarterly Sales Volume contained in this binder.
 - a. Pittsfield Aqueduct Company, Inc.
 - b. Pittsfield Aqueduct Company, Inc. North Country
- 21. Needs for External Capital contained in this binder.
- 22. Sources and Uses of Funds contained in this binder.
- 23. Sinking Fund Provisions contained in this binder.
- 24. Short Term Debt Outstanding contained in this binder.
- 25. Parent Company Information 2007, 2006, 2005, 2004 and 2003 Annual Reports to Shareholders contained in this binder. Form 10-K and Form 10-Q previously filed with Commission contained in this binder.
- 26. Management Fee Information contained in this binder.
- 27. Uniform Statistical Report not applicable.
- 28. Summary Work Papers to be submitted with testimony and supporting schedules in 1604-06.

R:\PAC 2007 Rate Case\RULE 1604.01\Index Rule 1604-01.doc

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(1) Internal Financial Reports – These have been filed previously with the Commission and can also be found in Sections 18 and 19 contained within this binder.

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(2) Annual Reports to Stockholders – Not applicable because Pittsfield Aqueduct Company, Inc. is a subsidiary of Pennichuck Corporation and has no other shareholders. Pennichuck Corporation's Annual Report to Shareholders is contained in this binder.

Federal Income Tax Reconciliation Pittsfield Aqueduct Company December 31, 2007

Provided pursuant to NHPUC Rule 1604.01(3)

Net income per books for the test year Addback provision for Federal and State income taxes Pretax Book Income	\$ (336,049) (220,224) (556,273)
Estimated Schedule M-1 Items: Accelerated depreciation/Amortization of CIAC Book/Tax Difference on disposal of assets Sarbanes-Oxley costs AFUDC	 (119,617) (93,369) 1,464 (32,824)
Total Permanent & Temporary Differences	 (244,346)
Subtotal	 (800,619)
Pre Tax Income	 (556,273)
NHBPT @ 8.50% Federal Income Tax @ 34% Total Income Taxes	\$ (47,258) (172,966) (220,224)

Computation of Detailed Tax Factor Pittsfield Aqueduct Company December 31, 2007

Provided pursuant to NHPUC Rule 1604.01(4)

New Hampshire Business Profits Tax in effect during test year	<u>8.50%</u>
After-tax cost of NHBPT based on an applicable Federal tax rate of 34 percent computed as follows: 1.00 minus .34 = .66 times 8.5%	5.61%
Applicable Federal tax rate in effect during test year	<u>34.00%</u>
Effective combined income tax factor	<u>39.61%</u>

Pittsfield Aqueduct Company, Inc. Charitable Contributions For the Twelve Months Ended December 31, 2007

Donee	Amount
Rotary Club of Pittsfield	100.00
	100.00

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(6) Advertising Charges Charged Above the Line – None.

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(7) Cost of Service Study – Pittsfield Aqueduct Company, Inc. is in the process of completing a Cost of Service Study. The Study will be provided upon completion.

Pittsfield Aqueduct Company, Inc. Capital Expenditure Budget - 2008 (\$000)

	Project Description	Total Budgeted Amount (including O/H)	Total 2008 incl O/H	Total O/H included	Used and Useful Date
2007 Carryover Projects Birch Hill Water System Improvements	Interconnect Birch Hill with NCWP. Make on site piping and station improvements	1,619.00	- 919.00 -	64.00	Sep-08
	Subtotal 2007 Carryover Projects	1,619.00	919.00	64.00	- -
New 2008 Projects Refurbish Pittsfield Filters Birch Hill Meter Pits Middleton Meter Pits Locke Lake - 6" water main Interconnect the Airport CWS with the Golf Course CWS	Replace filter media, repaint steel treatment vessels Install 28 meter pits in Birch Hill Install 8 meter pits in Middleton Complete loop around lake (500') Install PRV pit on existing water main Subtotal New 2008 Projects Total 2008 Capital Projects Budget	37.00 70.00 20.00 95.00 21.00 243.00	37.00 70.00 20.00 95.00 21.00 - - 243.00		_
2007 Carryover Projects - Total PAC		1,619.00	919.00	64.00	_
New 2008 Projects - Total PAC		243.00	243.00	46.00	_
Total Capital Budget - PAC		1,862.00	1,162.00	110.00	- =

Breakout	
Land	-
Buildings	-
Equipment & software	1,162.00
•	1,162.00

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(9) Chart of Accounts – No Difference.

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(11) Membership Fees and Dues – None.Meetings and Conventions Dues – None.



Pittsfield Aqueduct Company

Comparative Analysis of Depreciation Rates

UTILITY MANAGEMENT • VALUATION • RATE CONSULTANTS

6 BEACON STREET. SUITE 410 BOSTON, MA 02108 TEL: (617) 423-3030 FAX: (617) 423-2929

February 25, 2008

Ms. Bonnie Hartley Vice President of Administration Pennichuck Water Works, Inc. 25 Manchester Street Merrimack, NH 03054

Dear Ms. Hartley:

I have completed an analysis of the comparative depreciation rates that would reflect the reasonably recovery of the loss in service value of the depreciable assets of Pittsfield Aqueduct Company.

The results of our analysis are set forth in this report, which includes specific schedules that provide recommended depreciation rates, comparative average service lives and the difference, by account, of the annual depreciation expense under present and recommended depreciation rates, as applied to plant balances as of December 31, 2007.

I very much appreciate this opportunity to provide consulting services, and am available to review this report with you or the PUC Staff.

Respectfully submitted, GUASTELLA ASSOCIATES, INC.

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John F. Guastella President

Pittsfield Aqueduct Company

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<u>Introduction</u>

The purpose of this analysis is to establish average service lives, salvage values and resultant depreciation rates that are reasonably applicable to the depreciable property of the Pittsfield Aqueduct Company ("PAC" or "Company").

In accordance with discussions with the Company, as well as an informal discussion with the PUC Staff, a decision was made to perform a depreciation analysis on the basis of the use of comparative average service lives and depreciation rates. The primary reasons for this approach are the lack of sufficient retirement data because of the size of the Company and its historic development, and the high cost of performing actuarial studies that would likely produce incomplete or uncertain results for a small utility with limited retirement data. It has been our experience that for small water utilities, actuarial depreciation studies are rarely, if ever, performed. Instead, depreciation rates are typically established on the basis of comparative analyses.

Consistent with that experience, the National Association of Regulatory Utility

Commissioners has published guidelines of average service lives and depreciation rates for small water companies, recognizing the need for and acceptance of such comparisons.

Recommendation

The recommended depreciation rates are provided at the outset of this report in order to facilitate a review of subsequent references and supporting analyses. Schedule I contains, by primary plant account, the average service lives, net salvage values and annual depreciation rates that in our judgment would best recover the original cost of the Company's depreciable assets. As will be explained later, the recommended depreciation

rates are consistent with those established by the New Hampshire Public Utilities

Commission ("PUC") in The Pennichuck Water Works, Inc. ("PWW") last rate case,
with a few necessary exceptions.

Source of Comparative Data

All of the source data relied upon with respect to average service lives have been obtained from this firm's files. The source data include determinations of average service lives for utilities with which this firm has been directly or indirectly involved, most based on actuarial studies. The utilities that were selected for this analysis are located in the northern part of the country, the Northeast and Midwestern states. It has been our experience that determinations of average service lives for water utilities in areas of the country where there are extreme seasonal weather changes tend to produce results that are more consistent with each other. It is noted that data for such states as Florida and California were specifically excluded because the average service lives were disproportionately shorter, likely due to different construction characteristics in the climate of those parts of the country.

The source data also includes average service lives published by the National Association of Regulatory Utility Commissioners ("NARUC"). These data are given significant weight because they were specifically developed to assist small water utilities in establishing reasonable depreciation rates. However, the most important source data are the average service lives recently established by the PUC for PWW. Those average service lives were based on actuarial studies and thoroughly examined by the PUC.

Although considered proprietary, Appendix A contains copies of this firm's original source data that include average service lives, as summarized in Schedule 2, for review by the Company and PUC Staff, with a request that they be treated as confidential property not to be distributed to any other party.

Analysis of Average Service Lives

Schedule 2 contains a compilation of the source data with respect to average service lives. It shows for each primary plant account the average service lives, the water utility and state in which it is located, along with the NARUC recommended average service lives, and PWW's average service lives. The average service lives for each utility and each NARUC publication were summarized to show the high, low and average of all examples, excluding PWW's. PWW's average service lives are considered the most relevant in this comparative analysis because they were based on comprehensive actuarial studies that were examined by the PUC, and because they relate to property that is in close proximity to PAC. Moreover, the maintenance, repair and asset management practices of PWW are the same for PAC, so that on a prospective basis several factors that affect the loss in value of assets will be similar. In addition, PWW and PAC operate in the same climate and are subject to the same regulatory requirements.

A review of Schedule 2 shows that of the 27 accounts for which PWW has average service lives, 7 are within 10% of the average of all other examples; and 9 are higher and 10 are lower than the average. Thus, PWW's average service lives lie in the middle of the data base. Accordingly, in my judgment using PWW's average service lives for those accounts that were considered and approved in the last rate case would be

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the most appropriate recommendation. The accounts that were not addressed in PWW's last rate case include: Account 306–Lake & River Intakes, Account 308–Infiltration Galleries, Account 309–Supply Mains and Account 348–Other Miscellaneous Equipment. On the basis of judgment, considering the average of the examples on Schedule 2, I recommend the approximate average of the average service lives of 50, 45 and 70 years for accounts 306, 308 and 309, respectively, and 10 years for account 348 which is the average service life now used by PAC.

Net Salvage Values

Having selected the average service lives, the next step was to assign salvage values to each account. Because most of the recommended average service lives were those of PWW, the logical choice is to also use salvage values of PWW. It is noted that water utilities in the state of Illinois and the Illinois Commerce Commission have made the most progress in estimating net salvage values. The negative net salvage values reflect the high cost of removal for many accounts, as shown in the source data for Illinois in Appendix A. This observation is made to confirm that PWW's approved net salvage values are conservative and appropriate to use for this analysis.

<u>Impact of Recommended Depreciation Rates</u>

The selected average service lives and net salvage values produce the recommended rates as shown on Schedule 1. Schedule 3 has been prepared to show the difference between the application of the recommended and existing depreciation rates to PAC's plant balances as of December 31, 2007. The existing depreciation rates produce

a total annual depreciation expense in the amount of \$157,275 compared with the recommended depreciation rates that produce \$152,090. This \$5,185 reduction is minor. Note that the recommended depreciation rates include rates for accounts for which PAC currently has no investment, which provides for potential additions to those accounts in the future.

Reserve for Depreciation

As PAC experiences more retirements it will be able to make judgments as to the ongoing reasonableness of the recommended average service lives and depreciation rates. On a prospective basis, the recommended reduction in the annual depreciation will slightly reduce the annual accruals to the reserve for deprecation by only about 3%. Because of the lack of depreciation curves specific to PAC, any effort to determine a theoretical reserve would only produce an estimated result based on estimated depreciation curves, and would be a disproportionately costly and unnecessary effort. Accordingly, there is no need to make any other direct adjustment to the reserve for depreciation.

Conclusion

Although this comparative analysis is not as sophisticated or statistically accurate as an actuarial study, the data does provide information with which to make a valid judgment and produces reasonable depreciation rates. It certainly confirms that the use of PWW's depreciation rates for most accounts is not only reasonable but enables a consistent accounting between the two affiliated companies.

On the basis of the findings and analysis outlined in this report, it is recommended that the Company seek approval to implement the depreciation rates reflected in Schedule 1.

Respectfully submitted, GUASTELLA ASSOCIATES, INC.

John F. Guastella

President

Recommended Depreciation Rates

	Average	Net	Annual
	Service	Salvage	Depreciation
A/C No. Description	Lives	Value	Rates
Source of Supply & Pumping:			
304.1 Structures & Improvements	48	-10.0%	2.30%
305.0 Coll. & Impdg. Reservoirs	67	-20.0%	1.79%
306.0 Lake & River Intakes	50	-10.0%	2.20%
307.0 Wells & Springs	30		3.33%
308.0 Infiltration Galleries	45		2.22%
309.0 Supply Mains	70	-10.0%	1.57%
304.2 Structures & Improvements	45	-10.0%	2.44%
310.0 Power Generation Equipment	22		4.55%
311.2 Electric Pumping Equipment	25	-10.0%	4.40%
311.3 Diesel Pumping Equipment	70	-10.0%	1.57%
311.6 Other Pumping Equipment	30		3.33%
Water Treatment Equipment:			
304.3 Structures & Improvements	51	-10.0%	2.14%
320.0 Purification System Equipment	15		6.67%
320.2 Water Treatment Equipment	36	-20.0%	3.31%
Transmission & Distribution Plant:			
304.5 Structures & Improvements	35	-10.0%	3.14%
330.0 Distr. Reserv. & Standpipes	50	-10.0%	2.18%
331.1 Mains - 6" & Larger	70	-10.0%	1.57%
331.2 Mains - 4" & Under	40	-10.0%	2.75%
339.0 Other Plant & Misc. Equipment	40		2.50%
333.1 Services	45	-10.0%	2.44%
334.1 Meters & Installations	23	-10.0%	4.78%
335.0 Hydrants	49	-10.0%	2.24%
General Plant:			
304.4 Structures & Improvements	35	-10.0%	3.14%
340.0 Office Furn. & Equipment	12	3.0%	8.08%
341.0 Transportaton Equipment	9	15.0%	9.44%
342.0 Stores Equipment	25		4.00%
343.0 Tools, Shop & Garage Equipment	15		6.67%
344.0 Laboratory Equipment	20		5.00%
345.0 Power Operated Equipment	15	10.0%	6.00%
346.0 Communications Equipment	19		5.26%
347.0 Computer Equipment	7		14.29%
348.0 Other Miscellaneous Equipment	10		10.00%

Pittsfield Aqueduct Company Comparative Average Service Lives

					Illino	 is	I				NARI	JC					New York		Α.	di Example	15	Pennichuck
1	[N.J.	Del.		J	Illinois An	nerican	19	72	197	7	197	79	198	1	_	Util. & Ind.	Long		<u></u>		Water
A/C No.	Description	E'town	Artesian	Kankakee	Candlewick			low	high	low	high	low	high			Citizen's		Island	Low	High	Average	Works
	Source of Supply & Pumping:														J							
304.1	Structures & Improvements	65		30	30	30	30	25	50	35	40	35	40	35	40				25	65	37	48
305.0	Coll. & Impdg. Reservoirs	60				50	50	35	75	50	75	50	75	50	75				35	75		67
306.0	Lake & River Intakes	50		75	75	60	75	35	60	35	45	35	45	35	45				35	75	52	•
307.0	Wells & Springs	45	45	60	60	35	60	25	50	25	35	25	35	25	35	45	35	50	25	60	41	30
308.0	Infiltration Galleries	80								25	50	25	50	25	50				25	80	44	
309.0	Supply Mains	85	85			75	90			50	75	50	75	50	75				50	90	71	
	Structures & Improvements	45	65	55	55	50	55			35	40	35	40	35	40	50	40	50	35	65	46	45
	Power Generation Equipment	25		30	30	25	30										30	40	25	40	30	22
	Electric Pumping Equipment	35	35	40	40	35	40			20	20	20	20	20	20	35	20	40	20	40	29	25
311.3	Diesel Pumping Equipment	35				22	30			25	25	25	25	25	25	35	30	40	22	40	29	70
311.6	Other Pumping Equipment Water Treatment Equipment:	35				20	20			25	25	25	25	25	25	30	30		20	35	26	30
304.3	Structures & Improvements	35	55	45	45	40	45			35	40	35	40	35	40	50	40	50	35	55	42	51
320.0	Purification System Equipment				35	35	35			20	35	20	35	20	35	15	15	25	15	35	_	15
320,2	Water Treatment Equipment	35	45	35	3 5	35	35	15	30	20	35	20	35	20	35	15	25	25	15	45		36
	Transmission & Distribution Plant:																			-		
304.5	Structures & Improvements	50			30					35	40	35	40	35	40				30	50	38	35
330.0	Distr. Reserv. & Standpipes	75	80	60	60	50	60	25	60	30	60	30	60	30	60	55	55	75	25	80	54	50
331.1	Mains - 6" & Larger	95	85	90	90	90	90	75		50	75	50	75	50	75	100	100	100	50	100	81	70
331.2	: Mains - 4" & Under															65			65	65	65	40
339.0	Other Plant & Misc. Equipment																					40
333.1	Services	45	35	60	60	60	60	35	50	30	50	30	50	30	50	50	45	65	30	65	47	45
334.1	Meters & Installations	25	25	14	14	30	30	35	50	35	45	35	45	35	45	35	50	40	14	50	35	23
335.0	Hydrants General Plant:	65	60	43	43	40	43	40	50	40	60	40	60	40	60	65	70	65	40	70	52	49
304.4	Structures & Improvements	25	25	25	25	25	25			35	40	35	40	35	40	50	50	60	25	60	36	35
340.0	Office Furn. & Equipment	15	30	19	19	20	19	15		20	25	20	25	20	25	25	30	30	15	30	22	12
341.0	Transportaton Equipment	7	10	6	6	5	5	7		7		7	7	7	7	10		3	3	10	7	9
342.0	Stores Equipment	20	30	29	29	20	29	15		20		20	20	20	20	25		45	15	45	24	
343.0	Tools, Shop & Garage Equipment	15	30	13	13	12	13	15		15	20	15	20	15	20	25	25	25	12	30	18	15
344.0	Laboratory Equipment	30	9	20	20	15	20	15		15	20	15	20	15	20		20	30	9	30	19	20
345.0	Power Operated Equipment	10	15	10	10	10	10	12		10	15	10	15	10	15		8	7	7	15	11	15
346.0	Communications Equipment	15	15	8	8	8	8	10		10		10	10	10	10	5	15	10	5	15	10	19
	Computer Equipment		8			5	5												5	8	6	7
348.0	Other Miscellaneous Equipment	25	20			15	15	15								20	25	25	15	25	20	10

Schedule 2

Pittsfield Aqueduct Company Schedule 3

Comparison of Depreciation Expense
Under Present and Recommended Depreciation Rates

		UPIS		Anı	ıual Depreci	ation	
]		Balances	Pre	esent	Recom	mended	
A/C No.	Description	at 12/31/07	Rate	Amount	Rate	Amount	Difference
	Source of Supply & Pumping:					-	
304.1	Structures & Improvements	\$981,131	1.33%	\$13,049	2.30%	\$22,531	\$9,482
305.0	Coll. & Impdg. Reservoirs	48,493	1.47%	713	1.79%	869	156
306.0	Lake & River Intakes	29,050	2.00%	581	2.20%	639	58
307.0	Wells & Springs	91,568	2.00%	1,831	3.33%		
308.0	Infiltration Galleries				2.22%		
309.0	Supply Mains	70,046	1.32%	925	1.57%	1,101	176
304.2	Structures & Improvements				2.44%		
310.0	Power Generation Equipment	32,516	6.12%	1,990	4.55%		
311.2	Electric Pumping Equipment	274,332	6.12%	16,789	4.40%	12,071	-4,719
311.3	Diesel Pumping Equipment				1.57%		
311.6	Other Pumping Equipment				3.33%		
	Water Treatment Equipment:						
304.3	Structures & Improvements	934,998	2.42%	22,627	2.14%	19,982	-2,644
320.0	Purification System Equipment	15,186	6.67%	1,013	6.67%		
320.2	Water Treatment Equipment	242,682	3.11%	7,547	3.31%	8,038	491
	Transmission & Distribution Plant:						
304.5	Structures & Improvements				3.14%		
330.0	Distr. Reserv. & Standpipes	521,032	2.44%	12,713	2.18%		
331.1	Mains - 6" & Larger	1,555,102	1.81%	28,147	1.57%	24,437	-3,710
331.2	Mains - 4" & Under	1,060,287	1.46%	15,480	2.75%	29,158	13,678
339.0	Other Plant & Misc. Equipment	8,857	5.63%	499	2.50%	221	-277
	Services	260,923	2.33%	6,080	2.44%	6,378	299
334.1	Meters & Installations	305,585	5.00%	15,279	4.78%	14,615	-664
335.0	Hydrants	77,337	1.35%	1,044	2.24%	1,736	692
	General Plant:						
304.4	Structures & Improvements				3.14%		
	Office Furn. & Equipment	2,689	5.00%	134	8.08%		
	Transportaton Equipment				9.44%		
	Stores Equipment				4.00%		
	Tools, Shop & Garage Equipment	40,310	8.25%	3,326	6.67%	2,687	-638
	Laboratory Equipment	3,939	5.00%	197	5.00%	197	
	Power Operated Equipment				6.00%		
	Communications Equipment	44,990	5.00%	2,250	5.26%	2,368	118
	Computer Equipment	26,292	14.29%	3,756	14.29%	3,756	0
	Other Miscellaneous Equipment	13,055	10.00%	1,306	10.00%	1,306	0
	Total Depreciable Property	\$6,640,400		\$157,275		\$152,090	-\$5,185
301.0	Organization	298,621					
303.0	Land and Land Rights	183,965					
	Total Utility Plant in Service	\$7,122,986		\$157,275		\$152,090	-\$5,185

Note: Accounts 309.0, 331.1 and 331.2 reflect a reallocation as shown in Appendix B.

SUMMARY OF DEPRECIATION STUDY AND ANNUAL DEPRECIATION USING AVERAGE SERVICE LIFE FOR UTILITY PLANT IN SERVICE AS OF DECEMBER 31,1993

			70 / ha habita a marin	per	Deprec	iation Stud	V
	Depreciable			Avg			
Acc.	•	Balance	Selected	Serv	Net	Deprec.	Annual
No.	Accounts	Surviving	Curve	Life	Salv	Hate	Deprec.
*****************	nagier yn, dy a'r dywnau ymae a mae raenae ganna carannae ganna carannae a naddrair yn hife brei y dei dyffedd (dael didda seiliana ach lamidha ha'r ar a c'h ann da Barrenn a nagaer a gann a g	e de la comitación de la faction de la la dela del comitación com manera en en en en en entre de del comitación de la comitac	Control where the state of the second control of the second contro		1	**************************************	The second secon
303	Misc. Intangible Plant	179,194		65	0%	1.54%	\$2,760
311	Supply Struct & Improv	\$481,899	R2.5	65	0%	1.54%	7,414
312	Coll & Impound Reservoirs	1,420,005	1	60	0%	1.67%	23,667
313	Lake, River & Other Intakes	300,511	S6.0	50	0%	2.00%	6,010
314	Wells & Springs	2,181,104	L0.0	45	0%	2.22%	48,469
315	Infilt Galleries & Tunnels	118,698	S1.0	80	0%	1.25%	1,484
316	Supply Mains	1,187,545	R2.5	85	0%	1.18%	13,971
:							, , , ,
321	Pumping Struct & Improv	9,667,421	L4.0	45	10%	2.44%	236,315
323	Other Production Equip	3,601,644	S6.0	25	0%	4.00%	144,066
325	Electric Pump Equip	22,625,052	: !	35	0%	2.86%	646,430
326	Diesel Pump Equip	4,249,348	R1.0	35	0%	2.86%	121,410
328	Other Pump Equip	166,462	R2.5	35	0%	2.86%	4,756
		:	a de la companya de l				
331	WT Struct & Improv	13,077,679	R2.0	35	-10%	3.14%	411,013
332	Water Treatment Equip	30,644,636	S1.0	35	-10%	3.14%	963,117
					1		
341	T&D Struct & Improv	3,400,533	\$4.0	50	-10%	2.20%	74,812
342	Dist Res & Standpipes	13,424,844	F12.0	75	-10%	1.47%	196,898
343	Trans & Dist Mains	229,652,972	L0.0	95	-5%	1.11%	2,538,270
344	Fire Mains	119,253	LO.O	95	-5%	1.11%	1,318
345	Services	40,482,996	R4.0	45	-50%	3.33%	1,349,433
346	Meters	13,599,679	L0.0	25	7%	3.72%	505,908
347	Meter Installation	1,747,317	L0.0	25	0%	4.00%	69,893
348	Hydrants	13,275,726	\$1.0	65	5%	1.46%	194,030
~~	Ctured 0 Income	a proper management	on a		4000	ا بمحدد د	
390	Struct & Improv	1,365,728	\$0.0	25	-10%	4.40%	60,092
391	Office Furniture & Equip	4,084,189	L0.0	15	0%	6.67%	272,279
392	Transportation Equip	3,217,740	L2.0	7	10%	12.86%	413,709
393	Stores Equip	49,161	\$6.0	20	0%	5.00%	2,458
394	Tools, Shop, & Garage Eq	736,508	L0.0	15	0%	6.67%	49,101
395	Laboratory Equip	888,816	\$2.0	30	0%	3.33%	29,627
396	Power Operated Eq	842,768	L0.0	10	10%	9.00%	75,849
397	Communication Eq	1,584,033	LO.O	15	0%	6.67%	105,602
398	Misc. Equipment	224,672	R0.5	25	0%	4.00%	8,987
399	Other Tangible Eq	134,981	R0.5	25	0%	4.00%	5,399
				1			and the complete suggests the second supplying property of the second subsequence.
	TOTAL	\$418,733,114	2000/00000 April 1 /		BB0 14 _ BB0 44	2.05%	\$8,584,546
	Total Non-Depreciable	5,234,785	ar madro vaccono consenso a mon	manufacture of the second of t		· · · · · · · · · · · · · · · · · · ·	0
	TOTAL	\$423,967,899	THE PARTY OF THE P			2.02%	\$8,584,546
	The second secon	- Committee of the comm	teranin in managagagaga, ang ang paggana,		-		~~,w~~,u*!U

ARTESIAN WATER COMPANY, INC.

SUMMARY OF DEPRECIATION STUDY AND ANNUAL DEPRECIATION USING AVERAGE SERVICE LIFE FOR UTILITY PLANT IN SERVICE AS OF JUNE 30, 1997

	* Marine	Ending			Depreci	ation Study	
	Depreciable	Balance		Avg			
Acc.	Plant	Surviving at	Selected	Serv	Net	Deprec.	Annual
No.	Accounts	06/30/97	Curve	Life	Salv	Rate	Deprec.
314	Wells & Springs	2,986,836	R2.5	45	0%	2.10%	62,741
314.1	Monitoring Wells	101,180		45	0%	2.10%	
316	Supply Mains	451,838		85	0%	1.11%	
321	Pumping Struct & Improv	1,598,354	R1.0	65	-5%	1.53%	24,406
325	Electric Pump Equip	2,639,531	L0.0	35	0%	2.70%	71,288
331	WT Struct & Improv	4,039,979	R3.0	55	-10%	1.89%	76,377
332	Water Treatment Equip	1,094,823	R2.5	45	0%	2.10%	22,998
342	Dist Res & Standpipes	7,524,034		80	-5%	1.24%	93,348
343	Trans & Dist Mains	62,203,900	L2.0	85	-5%	1.17%	726,346
345	Services	10,358,829	S3.0	35	-10%	2.97%	307,745
345.1	Temporary Services	893	S3.0				
346	Meters	6,202,529	L2.0	25	4%	3.63%	225,142
348	Hydrants	3,566,385	S5.0	60	0%	1.58%	56,187
390	Struct & Improv	200,646	R3.0	25	-10%	4.16%	8,345
390.1	Leasehold	2,024,933	R3.0	25	-10%	4.16%	84,221
391	Office Furniture	471,581	L.0.0	30	0%	3.15%	14,859
391.1	Office Equipment	314,853	R1.5	20	0%	4.73%	14,881
391.2	Computer Equipment	664,265	sc	8	0%	11.82%	78,489
391.4	Computer Software	507,801	SC	5	0%	18.91%	96,002
391.5	Computer Mainframe	77,508	remaining	3.25	0%	10.28%	7,96€
392	Transportation Equip	1,643,391	L0.5	10	10%	8.51%	139,810
393	Stores Equip	20,128	SC	30	0%	3.15%	634
394	Tools, Shop, & Garage Eq	211,392		30	0%	3,15%	6,66°
394.1	Tools, Shop - Leasehold	108,809		30	0%	3.15%	3,428
395	Laboratory Equip	41,763	L0.0	9	0%	10.50%	4,380
396	Power Operated Eq	711,162	SC	15	10%	5.67%	40,334
397	Communication Eq	601,086	L1.5	15	0%	6.30%	37,87!
398	Misc. & Other Equip	307,415	L0.5	20	0%	4.73%	14,52
	TOTAL	\$110,675,844				2.01%	\$2,226,152

JURSUMERS ILLIAMIS YALLER GUNIFART (ankakee Water District Rate Gase Docket NS, 95-0000

Annual Depreciation & Accrual Rates by Account For the Twelve Months Ending December 31, 1994 and Pro Forma

Data: (12) Months Actual and (0) Months Estimated Type of Filling: (X)Original ()Updated ()Revised Related Working Papers:

Schedule B-3.2 Payo 1 of 1 Witness Responsible: J.F.Stasfolla

*

	å cocount	200	oursele and a second	Accusai	Depreciation	Carculated	Service Control	AS Curve
	Number (A)	Account Description (B)	Investment (C)	Rate (D)	Expense (E)	Net Salvage (F)	30	Eom (E)
		Source of Supply Plant	er gerand i i i i i i i i i i i i i i i i i i i					
	30420	Structures and improvements	3,617	4.17%	\$151			¥.
	30420	Lake, River and Other Intakes	94,717	1.47%	1,392			
×2*	30420	Wells and Springs	8,974	1.67%	150	0.00%	S	
		Pumping Plant						
	30430	Structures and improvements	515,995	2.27%	11,713	Ŋ	ਪੂ) ਪੂੰ}	
	31030		249,567	3,30%	8,238			
	34133	Electric Pump Equipment	405,175	3,13%	12,682	-25,00%	2,4	
		Valer Realinem Fight	1		4			
<u> </u>	30440	Shuctures and improvements	1,450,400	2.73%	39,679	,	₽ :	
	32040	Water Treatment Equipment	2,537,934	3.67%	90,604	-25.00%		
		Transmission & Distribution Plant		.,,,,,				
(4)	30450	Structures and Improvements	9,879	4.17%	4	-,		
	33050	Distribution Reservoirs and Standpipes	791,970	1.57%	13,226			
	33150	Mains	14,289,958	1,89%	270,080	.70.00%	8	
<u></u>	33350	Services	5,468,532	3.33%	182,102	\$		
	33450	Melers	1,390,773	621%	86,367	,		
63	33450	Meter Installations	1,150,631	4.44%	51,532			
Ć.	33550	Sydrants	1,475,226	3.95%	58,271	-70.00%	(°) **	
20		General Plant					A	
£.7	30460	Structures and Improvements	453,010	4.00%	19,120		S	
	34060	Office Furniture and Equipment	188,394	4.74%	088'8		,	
	34160	Transportation Equipment	479,393	10.77%			************	
	34260	Stores Equipment	5,772	3.28%	189			
23.	34360	Tools, Shop and Garage Equipment	484,998	7.31%	35,453			
٠	34460	Laboratory Equament	86,844	5.00%	4,342			
	34560	Power Operated Equipment	115,219	5.00%	5,761	50.00%	÷	
. en	34560	Communication Equipment	194,605	12.50%	24,326	0,00%		
00		The state of the s						
		Subfolai	\$31,064,618	3,06%				
		٥٧٥	7,275,225	1.89%	137,502			
		Pro Forma Jurisdictional	a. Paraset			AVAV == 4		M 10.7 VA
		Control of the contro	\$24,589,393		\$837,847	, Ac. 100		

Depreciation Study - Summary of Recommendations

		The state of the second	Average :	Service Life	Depreciation Rates	
Line !	Account		Comparative		Comparative	
No.	Number	Account Description	Range	Recommended	Range	Recommended
140.	(A)	(B)	· (C)	(D)	(E)	(F)
		AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	and the second and the second control of the			
1		Source of Supply Plant		and the second		
2	30420	Structures and Improvements	25-75	30	1,33-2,92%	4.17%
3	30420	Lake, River and Other Intakes	16-75	75	1.33-6.35%	1.479
4	30420	Wells and Springs	22-45	60	2,44-4,50%	1.679
5				1		
6		Pumping Plant				
7	30430	Structures and Improvements	28-60	55	1.87-3.55%	2.279
8	31030	Power Generating Equipment	16-40	30	2.43-6.32%	3.30%
9	31130	Electric Pump Equipment	17-43	40	2.33-5.87%	3.13%
10	• • • • • •		ţ			
11		Water Treatment Plant	}			1
12	30440	Structures and Improvements	34-66	45	1.51-2.94%	2.73%
13	32040	Water Treatment Equipment	26-62	35	1.62-5.12%	3.57%
14	01					
15		Transmission & Distribution Plant				
16	30450	Structures and Improvements	25-75	30	1,33-2,92%	4,179
17	33050	Distribution Reservoirs and Standpipes	44-75	60	1.54-2.92%	1.67%
18	33150	Mains	49-106	90	0.96-2.33%	1.893
19	33350	Services	34-45	60	2.20-3.33%	3.339
20	32450	Meters (1)	23-61	14	1.62-4.33%	6.219
21	33450	Meter Installations	23-61	45	1,62-4.33%	4,44%
22	33550	Hydrants	27-75	43	1.37-3.70%	3.95
23	Jacob	2) g Cas Mat Cons				
24		General Plant				
25	30460	Structures and Improvements	26-55	25	1.83-3.78%	4.00%
26	34060	Office Furniture and Equipment	5-23	19	4.32-18.71%	4.749
27	34160	Transportation Equipment	6-8	6	12,50-16,98%	10.779
28	34260	Stores Equipment	15-46	29	2.16-7.01%	3.289
20 29	34360	Tools, Shop and Garage Equipment	14-32	13	3.17-6.08%	7.319
30	34460	Laboratory Equipment	10-25	20	4.00-9.44%	5,009
31	34560	Power Operated Equipment	7-25	10	4.00-10.37%	5.00%
32	34660	Communication Equipment	5-17	8		12.509

⁽¹⁾ Recommended figures reflect an average of different types within the account.

Pro Forma Depreciation Expense Calculation

ne	Account		Ave. Future Test Year	Recomm Depred		Percentage	Averag Service
o.	Number	Account Description	Depreciable Plant	Rate	Expense	Net Salvage	
		Intangible Plant			. #7 67 67 64 64 64 64 64 64 64 64 64 64 64 64 64		A
1	30115	Organization	\$0		\$0		
2	30215	Franchises & Consents	0	* ***	0		*
4		Source of Supply Plant	:				
5	30325	Land and Land Rights	0	•	0		*
6	30425	Structures and Improvements	25,819	4.17%	1,077		;
7:	30725	Wells and Springs	321,887	1.67%	5,376	0.00%	į
8	30925	Supply Mains	21,783	1.89%	412	-70.00%	
91		Pumping Plant					
1	30435	Structures and Improvements	1,335	2.78%	37	-25.00%	
2	31030	Power Generation Equipment	000,00	3.33%	2,997	0.00%	
3	31135	Electric Pump Equipment	130,662	3.13%	4,090	-25.00%	
5		Water Treatment Plant		elike i i fallishi			
6	30445	Structures and Improvements	588,000	2.78%	16,346	-25.00%	
7	32045	Water Treatment Equipment	355,106	3.57%	12,677	-25.00%	
8 9		Transmission & Distribution Plant		THE PROPERTY.			
0	33055	Distribution Reservoirs and Standpipes	193,767	1.67%	3,236	0.00%	
1	33155	Mains	423,347	1.89%	8,001	-70.00%	
2	33355	Services	808,892	3.33%	26,936	-100.00%	
3	33455	Meters	122,074	6.14%	7,495	14.00%	
4	33455	Meter Installations	55,571	4.44%	2,467	-100.00%	
S	33555	Hydrants	44,713	3.95%	1,766	-70.00%	
6 7		General Plant				ı	
8	30365	Land and Land Rights	0	**	0		-
9	30465	Structures and Improvements	0	5.00%	0		
0	34065	Office Furniture and Equipment	34,538	4.74%	1,637		
1	34165	Transportation Equipment	72,834	11.67%	8,500	30.00%	
2	34365	Tools, Shop and Garage Equipment	56,087	7.31%	4,100	5.00%	
3	34465	Laboratory Equipment	5,876	5.00%	294	0.00%	
4	34665	Communication Equipment	38,092	12.50%	4,762	0.00%	
5	34765	Miscellaneous Equipment	1,074	6.67%	72	0.00%	
6 i 7 j		 Subtotal	3,391,457	3.31%	112,278		
8		CIAC	(421, 264)	1.89%	(7,962)		
â l		Other	9.0991	1.89%	172		
Ø. ∤1.		: :Total	\$2,979,292	3.51%	\$104,488		

ILLINDIS-AMERICAN WATER COMPANY AVERAGE SERVICE LIFE AND NET SALVAGE

Docket Mo. 92-0116 ICC Ex. 8,02 (Revised) A) Mi

		Š	CCMPANT		**************************************	CALCULATED
	•	AVERACE	10	AYERAGE	ur wr	57177
ACCOUNT	ACCOMI	SERVICE	SALYAGE	SERVICE	SALYAGE	ンでイイでのイグロン
X 330 X 3	BAA wal bu man man Bu	uj u	PERCENT (Z)	U)	PERCENT (X)	200 800
	1111111	* * * * * * * * * * * * * * * * * * *				Ę
111 00 0	RACCECTOR OF A ARTER OF OUR	30	152.	30	×52×	4,17 %
		35	ö	SS	Ko	ů,
	A STATE OF COLORS AND A STATE OF STATE	60	¥52.	K	X01.	1.4.1
	EGULTON M # ILION	35	X0	9	5	637
	第41年末 人間を出い	r	x01 ×	8	- 10%	1.27
317.00 C	Other Water Source Plant	5	25		*5	
NAME OF	LANGE CALCAST					
321.00	Pumping Structures & Japonescots	56	x52·	\$2	x52.	200
323.20	Other Power Production Equipment	52	¥.	30	ž	2 2 3
	Electric Pumping Equipment	35	-25%	60.4	10 m	7
	Diesel Pumping Equipment	22	KO.	C.	X O	ሌ ሌ
328.00	other Purpling Equipment	Ω	ಕ	22	20	در الم
WATER TREA	MATER IREATHERT PLANT					6.0
331.00 %	331.00 WI Structures & Improvements	40	*52*	\$ 7	X52-	· (
332.00	Water Treatment Equipment	32	1. SOS.	35	x52-	4.3.3
5/1	TRANSHISSION & DISTRIBUTION PLANT					i ·
342.00 0	Dist. Reservoirs & Standpipes	20	ಕ	\$	NO.	1 4 %
	Trens. 4 Dist. Mains	8	¥.	8	707	 00)
	ひら アンゴの 後	09	X002-	3	.100x	M M
	Meliens - Mera	000	X02	30	X62	2,67
	Meters - Plastic	Ö	Ko	2	TO	6.0/
347.00	Neter Installations	0,4	X00Z-	\$	1001-	٠ ! څ څ
	Rydrants	ė,	700L-	43	rat.	3,95

ILLINOIS-AMERICAN WATER COMPANT AVERAGE SERVICE LIFE AND MET SALVAGE

Docket Mo. 92-0116 ICC Ex. 8.02 (Revised) `, }

		140Z	COMPANY	£5	# F F F	Charles and
		AVERAGE	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	AVERAGE	; ; ; ; ; ; ; ; ; ; ; ; ;	女人へ
ACCOUNT	ACCCCINI	SERVICE	SALVAGE	SERVICE	SALYAGE	CENTERMENT
K.W.BER	Ball and a second	Ed. 9 10 10 10 10 10 10 10 10 10 1	PERCENT (I)	54.3 - 5 54.3 - 5 54.4 - 5 54.4 - 5 44.4 - 5 44.4 - 5 44.4 - 5	PERCENT (X)	Phy 12
CENERAL	PLAKI					6
390,10	Office Structures	25	8	52	XO.	0
	Stores, Shop & Garage Structures	52	-10x	23	KO	01.40
	Mise, Structures # Improvements	25	101.	25	Ko	مر د د
391,13	Diffice Furniture & Equipment	P 2	+ O1	\$	≱£ ≼5 ₹″	3.6.3.
391.21	Data Handling Equipment	50	101	ŧņ	101	0.00
	Other Office Equipment	52	#O.	OL	101 -	0:11
391.23	Computer Programs	5.	10	LΔ	HO	70.0
392,11	Transportation Equipment - Heavy Inack	in	X07	W	107	72.0
392.12	Transportation Equipment - Light Irock	.	ROE	6.5	XOX	10.07
392,20	Transportation Equipment . Cara	~ F	351	N,	35%	74.7
392.30	Iranaportation Equipment - Other	01	. #0	č	XO	0,07
393,00	Stores Equipment	20	K.	ኢ	57	, i
394.00	Tools, Shop & Garage Equipment	č	N.	M1	M W	. A
395.00		\$2	Xo.	22	8	٠ ٩ ^١
396.03	Power Operated Equipment	0	202	10	NON	n 1
397.00	Commission Equipment	40	20	RO.	XO.	A.K.
395.00	Miscellancous Equipment	2	IO	<u>~</u>	XO	(.9.4)
INTANCIE	INTANGIBLE PLANT					
301.00	Granization	c	ממ	O	Ko	
302.80	Franchise & Consents	O	RO	0	H	
	land and land Rights	0	***	c	XO	

		*					
ate 5.01	Expense D PERCERT (X)	4.172 0.003 1.472 0.002 0.002	2. 27.2 2. 23.3 2. 33.3 2. 73.2 2. 73.2	3,57%	2. 69 WANNER R 9	6.00 7.74 7.74 7.74 7.74 7.74 7.74 7.75 7.75	3,07%
Schrebile	ARRIVAL EXP	25.5 25.0 25.0 25.0 25.0 25.0 25.0 25.0	\$1,689 \$11,727 \$6,319 \$12,662	\$40,373 \$90,641 \$131,014	\$412 \$13,200 \$262,921 \$1862,284 \$51,483 \$51,483 \$51,483 \$51,483	5.50 5.50 5.50 5.50 5.50 5.50 5.50 5.50	109'626\$
ICC Staff Exhibit 5.0 Docket No. 95-0342	AVERAGE (176.)	30.0 75.0 77.0 6.0.0 0.00	55.0 50.0 40.0	\$5.0 35.0 35.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	25. 20.00 20.00 20.00 20.00 20.00	
200	UNRECOVERED COST (\$)	\$4,521 \$0 \$104,189 \$8,974 \$0	\$117,684 \$644,994 \$249,567 \$96,469	\$1,816,794 \$3,172,418 \$4,989,211	\$12, 349 \$26, 292, 929 \$10, 937, 064 \$1, 196, 065 \$2, 521, 262 \$2, 507, 884 \$42, 059, 522	\$453,010 \$169,555 \$335,575 \$35,675 \$6,844 \$86,844 \$7,610 \$194,605	\$1,763,430 \$50,330,877 \$496,931 \$147,190 \$194,009 \$838,120
CONSUMERS ILLINOIS WATER COMPANY	AGE AHOUNT (\$)	(\$90¢) \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$10,376) (\$128,999) \$0 \$101,294)	(\$363,359) (\$634,484) (\$637,842)	(\$10,002,971) (\$5,468,532) \$194,008 (\$1,160,631) (\$1,032,658)	\$18 818 \$143,818 \$289 \$24,289 \$24,289 \$57,610 \$57,610	\$25,4,803 (\$18,466,259)
	HET SALVAGE	000000 0000000000000000000000000000000	.25x 0 x x 25 x x	. 528 	255 2000 2000 2000 2000 2000 2000 2000	8888888888	
	PLANT BALANCE (S)	\$3,617 \$9 \$177,72 \$8,974 \$0 \$0	\$107,308 \$515,995 \$249,567 \$405,175	\$1,453,435 \$2,537,934 \$3,991,369	\$9,579 \$14,299,958 \$1,299,773 \$1,590,773 \$1,475,225 \$24,586,969	\$453,010 \$100,395 \$477,395 \$4772 \$65,844 \$115,219 \$105 \$605	\$2,008,235 \$31,864,618 \$496,931 \$147,180 \$194,009 \$32,702,738
	ACCOUNT TITLE	SCURCE OF SUPPLY Structures & improvements Collect & impund Res. Lakes, Rivers & Other intakes Letts & Springs Infiltr Galleries & Tunnels Supply Mains	Subtotal PUBPING EQUIPMENT Structures & Improvements Power Generating Equip. Pumping Equipment	Subforal VAIER IREAIMENT PLANT Structures & Improvements Water Treatment Equipment	s biskidoliok Plani Improvements Standpipe Standpipe Stion	GENERAL PLANT Structures & Inprovements Office Furniture Iransportation Equipment Stores Equipment Tools, Shop & Garage Equip. Laboratory Equip. Power Operated Equip. Communication Equip.	CENERAL PLANT SUBIDIAL UTILITY PLANT SUB.00 Organization 102.00 Franchise & Censents 103.00 Land and Land Rights 101AL UTILITY PLANT
	ACCOUNT NUMBER	3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	310000	520.00	530.00 531.00 533.00 534.00 534.00 534.00	541.00 542.00 542.00 544.00 545.00 545.00 545.00	1817 ANG 1 00 1 00 1 00 1 00 1 00 1 00 1 00 1

	: Suggested:
Class of Plant	: Average : : : : : : : : : : : : : : : : : : :
	and the state of t
Source of Water Plant	
Structures and Improvements	20
Wood Frame	30
Steel	40
Cement Block	40
Reinforced Concrete or Brick	50
Miscellaneous	25
Collecting and Impounding Reservoirs Wood Structures	35
Earth Fill Structures	60
Concrete Structures	· 7 5
Take, River and Other Intakes	1/
Wood Structures	35
Concrete Structures	60
Springs and Tunnels	30-50
Wells	25-50
Meins	. ,
	Over Under 6" 4"-6" 4"
deal Tran	page the common of blooms? Management of the Common of the
Cast Iron	75 60 60 60
Asbestos Cement Constant Const	50 50
	50 50 1
Concrete Other	45 40 25.
Other Source of Supply Plant	25
Pumping Equipment	20-30
Other Pumping Plant	10-25
Water Treatment Equipment	15-30
Chlorinators Other	25 - 35
Reservoirs and Tanks	المهر في ١١٠ المهر جنالة
Earth	50
Concrete ·	60
Steel	50
Redvood	40
Miscellaneous	25
Services	•
Galvanized .	35
Copper	50
Maters	35-50
Meter Installations	35
Nydrants	
Wharf	иo
Standard	50
Office Furniture and Equipment	15
Transportation Equipment	. 7
Stores Equipment	15
Laboratory Equipment	1.5
Communication Equipment	I,O
Power Operating Equipment	11 2
Tools, Shop and Garage Equipment Other General Plant	4 5 1 5

(1) These lives are intended only as a guide. Longer or shorter lives

APPENDIX C Fage 1 of 2 . NAKKC 1977

TYPICAL AVERAGE SERVICE LIVES, SALVAGE RATES, AND DEFRECTATION RATES

SALL WATER UTILITIES

J.		Average Genvice:		
រួកថល នេះ រ ស៊ីក វ	Class of Plant	A Commence of the contract of	Farcent	Percent
	Source of Supply Plant Structures and Improvements	25-40	nada marana ana ang marana ang ma Marana	2.9-2.5
312	Collecting & Impounding Reservoir	es 50-75		2.0-1.3
3,1-3	Lake, River and Other Intakes	35-45		2.9-2.2
314	Wells and Optings	25-35		4.0-2.9
315	Galleries and Tunnels	25-50		/C-2.0
316	Supply Mains	50-75		2.0-1.3
317	Other Source of Water Supply Plan	nt 30-40		3.3-2.5
321	Functures and Improvements	35-40	, ***	2.9-2.5
324-7	Pumping Equipment	20		5.0
328	Other Pumping Plant	25		4.0
	<u>Water Treatment Plant</u> Structures and Improvements Water Treatment Equipment	35-40 29-35		2.9~2.5 5.0~2.9
342. 342.	Transmission and Distribution Pl Structures and Improvements Reservoirs and Tanks	35-40 30-60		2.9-2.5 3.3-1.7
343	Transmission and Distribution Ka	ins 50-75		2.0-1.3
344	Fire Means	50-75		2.0-1.3
345	Cerricos	30-50		3.3-2.0
346	Meters	35-45	10	2.5-2.0

a/ These lives are intended as a guide; longer or shorter lives should be used where conditions warrant.

FIGURE 1

Typical Average Service Lives, Salvage Rates, and Depreciation Rates NALUC 1979

Small Water Utilities

NARUC Account		Average Service Life a/	Net Salvage	Oepreciation Rate
Number	Class of Plant	Years	Percent	Percent
	Source of Supply Plant			
311 312 313 314 315 316 317	Structures and Improvements Collecting & Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Galleries and Tunnels Supply Mains Other Source of Water Supply Plant	35-40 50-75 35-45 25-35 25-50 50-75 30-40		2.9-2.5 2.0-1.3 2.9-2.2 4.0-2.9 4.0-2.0 2.0-1.3 3.3-2.5
	Pumping Plant	٠		,
321 324–7 328	Structures and Improvements Pumping Equipment Other Pumping Plant	35 - 40 20 25 (• ,	2.9-2.5 5.0 4.0
· ·	Water Treatment Plant			•
331 332	Structures and Improvements Water Treatment Equipment	35-40 20-35		2.9-2.5 5.0-2.9
	Transmission and Distribution Plant			
341 342 343 344 345 346 347 348	Structures and Improvements Reservoirs and Tanks Transmission and Distribution Mains Fire Mains Services Meters Meter Installations Hydrants	35-40 30-60 50-75 50-75 30-50 35-45 40-60	10 5	2.9-2.5 3.3-1.7 2.0-1.3 2.0-1.3 3.3-2.0 2.6-2.0 2.5-2.0 2.4-1.6
	General Plant			
390 397 392 393 394 395 396 397	Structures & Improvements Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop & Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	35-40 20-25 7 20 15-20 15-20 10-15	5 10 5. 10	2.9-2.5 4.8-3.8 12.9 5.0 6.3-4.8 6.7-5.0 9.0-5.0 9.0

a/ These lives are intended as a guide; longer or shorter lives should be used where conditions warrant.

Typical Average Service Lives, Salvage Rates, and Depreciation Rates

NARUC 1981

RAK 2.00

Small Water Utilities

•		'+ w		
RUC.		Average Service	Net Salvage	Depreciatic Rate
count mber	Class of Plant	Years	Percent	Percent
11 but have a supplemental of the supplemental	Source of Supply Plant	ar et kara ara usar ^{aran} karan didikina mahaja 1 di daga pandah bibba mahasi ilinaga permiking _{ter} aggar (di a _r aga pe		
11 12 13 14 15 16	Structures and Improvements Collecting & Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Galleries and Tunnels Supply Mains Other Source of Water Supply Plant	35-40 50-75 35-45 25-35 25-50 50-75 30-40		2.9-2.5 2.0-1.3 2.9-2.2 4.0-2.9 4.0-2.0 2.0-1.3 3.3-2.5
	Pumping Plant		•	* ,
321 324-7 328	Structures and Improvements Pumping Equipment Other Pumping Plant	35–40 20 25		2.9-2.5 5.0 4.0
*	Water Treatment Plant		•	*
331 332	Structures and Improvements Water Treatment Equipment	35-40 20-35	e statement	2.9-2.5 5.0-2.5
	Transmission and Distribution Plant			**
347 342 343 344 345 346 347 348	Structures and Improvements Reservoirs and Tanks Transmission and Distribution Mains Fire Mains, Services Meters Meter Installations Hydrants	35-40 30-60 50-75 50-75 30-50 35-45 40-50 40-60	10	2.9-2.5 3.3-1.7 2.0-1.3 2.0-1.3 3.3-2.0 2.6-2.0 2.5-2.0 2.4-1.6
	General Plant			
390 391 393 393 394 395 396	Structures & Improvements Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop & Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	35-40 20-25 7 20 15-20 15-20 10-15	5 10 	2.9-2.5 4.8-3.2 12.9 5.0 6.3-4.2 6.7-5.0 9.0-6.0

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CORP. UTILITIES & INDUSTRIES : Merrick District

STRAIGHT-LINE, AVERAGE-LIFE DEPRECIATION RESERVE REQUIRENTS AND ANNUAL DEPRECIATION ACCRUALS AS AT DECEMBER 31, 1972

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TABLE I LONG ISLAND WATER CORPORATION

COMPARISON OF NET SALVAGE VALUES

		Net Salvage Percent		
#1 man at 10 miles and 10 miles	Account	Historical(1)	Current (
314	Springs & Wells			
344	Common-Succion (Shallow)	(15.56)	0.0	
	Layne & Lauman (Deep)	(35.99)	0.0	
321	Power & Pumping Structures	(10.46)	0.0	
323.	Other Power Production Equipment	(2.79)	0.0	
325	Electric	(22.01)	5.0	
326	Diesel Pumping Equipment	1.77	5.0	
331	Water Treatment Structures	(75.22)	0.0	
332	Water Treatment Equipment:	() () () () () () () () () ()	0.0	
سلماني اليا	Filters & Yard Piping	(17.19)	0.0	
	Chemical Feeders	(7.24)	25.0	
342	Distribution Reservoirs & Stand-	, , , , , , , , , , , , , , , , , , ,		
W 1 4.4	pípes:			
	Ground Scorage	(30,42)	0.0	
	Elevated Tanks	(83.06)	0.0	
343	Transmission & Distribution Mains	(5.71)	0.0	
345	Services	(286.00)	0.0	
	Meters .	43.22	0.0	
348	Hydrants	(74.62)	0.0	
349.	Fire Services	(25.68)	0.0	
390	General Structures:			
	Office	(53.32)	0.0	
	Garage	(50.52)	0.0	
391	Office Furniture & Equipment:			
	Office Furniture & Equipment	(0.53)	5.0	
	Office Machines	5.40	5.0	
392	Transportation Equipment	36.14	30.0	
393	Stores Equipment	_(3)	5.0	
394	Tools, Shop & Garage Equipment:			
•	Shop & Garage	0.67	5.0	
	Tools & Work	4.17	20.0	
395	Laboratory Equipment	0.00	5.0	
396	Power-Operated Equipment:	20 60	00.0	
	Compressors	10.63	20.0	
	Diggers (Backhoes)	36,21	29.0	
397	Communication Equipment	6.85	10.0	
398	Miscellaneous Equipment	0.00	5.0	

Notes:

- Based on retirement history 1975 through 1984. (1) (2)
- (2) Included in current annual depreciation rates.
 (3) No retirements 1975 1984.
 () Denotes negative percent net salvage.

TABLE II

LONG ISLAND WATER CORPORATION

COMPARISON OF AVERAGE SERVICE LIVES IN YEARS

	Account	Current	Recommended
314	Springs & Wells:		•
J 160 1	Common-Succion (Shallow)	30	25
	Layne & Lauman (Deep)	50	50
321	Power & Pumping Structures:		4 %
	Main Station	50	LS $2010^{(1)}$
	Orhers	50	50
323	Power Production Equipment	25	40
325	Electric Pumping Equipment	35	40
326	Diesel Pumping Equipment	35	40
331	Water Treatment Structures	50	LS 2010(1)
332	Water Treatment Equipment:	<i>E</i> A	wy er
	Filters & Yard Piping	60 20	75 25
0 0	Chemical Feeders	L.U	25
0.2	Transmission & Distribution Rights of Way	100	100
342	Distribution Reservoirs & Standpipes:	200	100
شب⊶ر	Storage Basins	75	LS 2010(1)
	Ground Storage Tanks	75	75
	Elevated Tank		LS $2000^{(1)}$
343	Transmission & Distribution Mains	95.8(2)	100
345	Services	50	65
346	Meters	40	40
348	Hydrants	70	65
349	Fire Services	50	65
390	General Structures:		
	Office	60	LS $2020(1)$
	Garage	35	LS $2010^{(1)}$
391	Office Furniture & Equipment:	% "	~ ~
	Office Furniture & Equipment	2 5 20	30 20
220	Office Machines	3	3(3)
392		25	45
393	Stores' Equipment	20	43
394	Tools, Shop & Garage Equipment:	2.5	25
	Shop & Garage Tools & Work	20	25
395	Laboratory Equipment	25	30
396	Power-Operated Equipment:	× V	فيا فيا
270	Compressors	15	7(3)
	Diggers (Backhoes)	Ğ	$\frac{1}{7}(3)$
20.7		10	10(3)
397 398	Communication Equipment Miscellaneous Equipment	1.5	25
370	e y ze co como de de como do como en mangamente que establicada de	nde sul	***

Noces:

(1) Life Span. Service life equals age plus remaining life.
(2) Composite
(3) Programmed replacement period.

Allocation of Cost of Supply Mains, Mains 6" and Larger and Less Than 6" As of December 31, 2007

	Diameter (Inches)	Footage	Inch-Feet	Cost per Inch-Foot (a)	Estimated Cost	Allocated Book Cost
	1				<u> </u>	
	1.25	1,798	2,248	\$3.50	\$7,866	\$6,440
	1.50	3,837	5,756	3.50	20,144	16,492
	2	85,201	170,402	3.50	596,407	488,267
	3	4,220	12,660	3.50	44,310	36,276
	4	44,742	178,968	3.50	626,388	512,812
Supply Mains	6	3,565	21,390	4.00	85,560	70,046
	6	31,349	188,094	4.00	752,376	615,956
	8	29,811	238,488	4.00	953,952	780,983
	10	1,717	17,170	4.00	68,680	56,227
	12	2,594	31,128	4.00	124,512	101,936
	Total	208,834	866,303		\$ 3,280,196	\$ 2,685,436
		Total Under	6"		:	\$1,060,287
		Total 6" and	l Larger		,	\$1,555,102
		Supply Mair	าร		1	\$70,046

Note (a): Represents a relative cost per foot for the purpose of allocating original costs, not for a market value determination.

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(13)	Audits or Studies which Utility has not submitted to Commission – None.

	Pennic	huck Co	rpora	ation
Office	ers & D	irectors	Com	pensation

33,800

For the Twelve Months Er	- · · · · · · · · · · · · · · · · · · ·	For the Twelve Months En	ding December 31, 2007	Shares Beneficially
Officers	Compensation	Officers	Compensation	Owned as of December 31, 2007
Donald L. Correll *	104,982	Donald L. Correll	: : : - : - : - : - : - : - : - : -	
Stephen J. Densberger *	178,741	Stephen J. Densberger *	233,491	52,784
Bonalyn J. Hartley	166,990	Bonalyn J. Hartley	232,203	28,223
Hannah McCarthy	84,923	Hannah McCarthy	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Duane Montopoli *	244,381	Duane Montopoli *	437,592	26,667
William Patterson *	213,903	William Patterson *	343,817	19,333
Donald L. Ware *	182,276	Donald L. Ware *	296,794	33,120
* Compensation includes salar Directors	y, bonus, option awards, deferr	ed and other compensation Directors	Compensation	1 1 1 1
Joseph Bellavance	21,500	Joseph Bellavance	17,900	10,300
Stephen Bolander	29,000	Stephen Bolander	20,600	133
Michelle Chicoine	21,200	Michelle Chicoine	19,400	214
Robert Keller	32,100	Robert Keller	28,500	3,213
John Kreick	28,800	John Kreick	27,000	1,055
Hannah McCarthy	24,725	Hannah McCarthy	19,400	1,188
Jamas Murahu				177 774 1
James Murphy	37,325	James Murphy	19,700	100

Martha O'Neil

17,000

16,267

100

Martha O'Neil

Janet M. Hansen

Source: Annual Proxy Statement

Pittsfield Aqueduct Company, Inc. Contractual Services For the Twelve Months Ended December 31, 2007

Name	Address	·		Amount	Purpose
. PARKER & DAUGHTERS CONSTRUCTION, INC	70 DAKOTA ROAD	PITTSFIELD	NH	318,394	Construction Services
BU CONSTRUCTION, INC	PO BOX 984	EPSOM	NH	209,651	Construction Services
REPRESCOTT CO INC	10 RAILROAD AVENUE	EXETER	NH	199,254	Construction & Maintenance Services
AYNE CHRISTENSEN COMPANY	5916 PAYSPHERE CIRCLE	CHICAGO	IL (182,029	Capital Equipment Provider
LECTRICAL INSTALLATIONS, INC.	397 WHITTIER HWY	MOULTONBORO	NH	149,352	Electrical Installations Provider & Maintenance Services
IORTH CONWAY WATER PRECINCT	PO BOX 630	NORTH CONWAY	NH	120,060	Future Water provider for Birch Hill - Buy in Fee
MAZEROLLE & FRASCA, P.A.	2 AUBURN STREET	NASHUA	NH	86,780	Escrow Agent
NSR CORPORATION	2 TECHNOLOGY PARK DRIVE	WESTFORD	MA	65,038	Service Provider Water Systems
MERIDIAN LAND SERVICES, INC	PO BOX 118	MILFORD	NH	63,393	Land Surveyor
IYDROSOURCE ASSOCIATES, INC	50 WINTER STREET	ASHLAND	NH	39,245	Pump Testing & Water Analysis
PPLIED TECHNOLOGY SYSTEMS, INC.	40 DIAMOND ST.	SOUDERTON	PA	33,968	CO2 Systems Provider
OUTHWORTH-MILTON, INC.	P.O. BOX 3851	BOSTON	MA	31,250	Capital Equipment Provider
X LYONS INC.	P.O. BOX 280	INTERVALE	NH	31,073	Service Provider Water Systems
IEW HAMPSHIRE ELECTRIC CO-OP	579 TENNEY MOUNTAIN HWY	PLYMOUTH	NH	28,800	Electricity Provider
PUBLIC SERVICE OF NEW HAMPSHIRE	P.O. BOX 360	MANCHESTER	NH	27,392	Electricity Provider
WYER, DONOVAN & PENDLETON, P.A.	461 MIDDLE STREET	PORTSMOUTH	NH	26,332	Legal Services
REMAX PRESIDENTIAL	3280 WHITE MOUNTAIN HIGHWAY	NORTH CONWAY	NH	25,000	Real Estate Services
BRANITE STATE ANALYTICAL INC	ACCOUNTS RECEIVABLE	DERRY	NH	24,896	Laboratory Services - Water Analysis
IUDSON PAVING & EXCAVATION	19 BARRETTS HILL ROAD	HUDSON	NH	24,165	Construction Services
RICHARD D BARTLETT & ASSOCIATES, LLC	214 NORHT STATE STREET	CONCORD	NH	23,215	Land Surveyor
SSOCIATED CONCRETE COATINGS, INC.	476 VALLEY ST.	MANCHESTER	NH	21,6 5 5	Coatings Provider
NL EXCAVATION, LLC	223 TRASK SIDE ROAD	ALTON BAY	NH	20,680	Construction Services
MITH PUMP	48 LONDONDERRY TURNPIKE	HOOKSETT	NH	18,274	Service Provider Water Systems
OMAC PUMP & WELL, LLC	PO BOX 425	KINGSTON	NH	17,239	Service Provider Water Systems
ASTERN PROPANE GAS, INC.	PO BOX 8900	LEWISTON	ME	12,403	Fuel Supplier
ICLANE, GRAF, RAULERSON & MIDDLETON	11 SOUTH MAIN STREET	CONCORD	NH	10,866	Legal Services

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(17)	Assets and Cost	Allocations	_	we anticipate	that i	no non-uti	ility a	assets	or
	operations will be	included in	the	Company's f	inancial	l statemen	ts for	r the t	est
	year.								

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(18) Balance Sheet and Income Statements – The statements have either been filed previously with the Commission or will be filed as a part of the Company's rate case filing.

	E	Months Ended 31/2007		Months Ended /30/2007		Months Ended 5/30/2007		Months Ended /30/2007		Months Ended /30/2007		Months Ended 2/31/2007		Months Ended 2/31/2007
Water Revenues	\$	191,468	\$	188,666	\$	380,133	\$	210,129	\$	590,263	\$	181,411	\$	771,674
Other		2,311		2,962		5,273		3,030		8,303		2,874		11,177
Total Revenues		193,779		191,628		385,406		213,159		598,566		184,285		782,851
Operating Expenses:														
Production		65,723		49,786		115,509		72,122		187,631		71,722		259,353
Trans & Distrib		56,444		46,640		103,084		34,068		137,152		44,787		181,939
Customer Accting		10,193		5,088		15,280		11,380		26,661		6,703		33,364
Admin & General		8,683		13,838		22,522		9,180		31,702		14,759		46,461
Interdiv Mgt Fee		125,791	_	122,425		248,216		112,7 <u>11</u>		360,927	_	116,684		477,611
		266,834		237,777		504,611		239,461		744,073		254,654		998,727
Depreciation/Amort		27,479		33,299		60,778		29,240		90,019		44,748		134,766
Amort Exp: CIAC		(6,037)		(6,037)		(12,073)		(6,078)		(18,151)		(6,160)		(24,310)
Amort Expense		5,746		2,130		7,876		4,480		12,356		4,592		16,948
Taxes other than Income		11,473		11,084		22,557		11,084		33,641		9,069		42,710
Income Taxes		(63,477)		(51,787)		(115,264)		(37,513)		(152,777)		(67,447)		(220, 224)
		242,019		226,467		468,486		240,675		709,161		239,456		948,616
Operating Income		(48,240)		(34,839)		(83,079)		(27,516)		(110,595)		(55,171)		(165,766)
Other Income (Exp)		-		-		-		-		-		-		-
AFDUC		(21,060)		(23,961)		(45,021)		(17,350)		(62,371)		(3,428)		(65,799)
Interest on LTD		-		-		-		-		-		-		-
Interest on STD		-		-		-		-		-		•		-
Intercomany Interset		69,025		67,504		136,529		46,455		182,983		50,807		233,790
Amortization		573		573		1,146	_	573		1,71 9		573	_	2,292
		48,538		44,116		92,654		29,678		122,331		47,952		170,284
Net Income (Loss)		(96,778)		(78,955)		(175,733)		(57,193)		(232,926)		(103,123)		(336,049)
Preferred Dividends		-		-		_		-		-		~		-
Common Dividends			_				_		_		_			
		-		-		-		-		-		~		-
Transferred to Retained Earnings	\$	(96,778)	\$	(78,955)	\$	(175,733)	\$	(57,193)	\$	(232,926)	\$	(103,123)	\$	(336,049)
-					_				-					

	3 Months Ended 3/31/2006	3 Months Ended 6/30/2006	6 Months Ended 6/30/2006	3 Months Ended 9/30/2006	9 Months Ended <u>9/30/2006</u>	3 Months Ended 12/31/2006	12 Months Ended 12/31/2006
Water Revenues Other	\$ 108,893 744		\$ 275,167 1,298	\$ 199,926 773	\$ 475,093 2,071	\$ 186,327 1,958	\$ 661,420 4,029
Total Revenues	109,637	166,828	276,465	200,699	477,164	188,285	665,449
0							
Operating Expenses: Production	12,540	29,582	42,121	59,300	101,421	58,197	159,619
Trans & Distrib	9,940		21,794	62,516	84,309	39,698	124,007
Customer Accting	3,553		8,996	12,402	21,398	14,125	35,523
Admin & General	5,243		12,718	23,629	36,346	3,942	40,289
Interdiv Mgt Fee	42,000		98,000	120,000	218,000	91,000	309,000
J	73,276		183,629	277,847	461,475	206,963	668,438
Depreciation/Amort	18,014	20,038	38,052	20,745	58,797	24,451	83,249
Amort Exp: CIAC	(6,339						(13,172)
Amort Expense	4,614		14,526	8,651	23,177	6,295	29,472
Taxes other than Income	6,708		13,779	10,840	24,619	13,174	37,793
Income Taxes	(1,081		21,049	(63,300)			(94,152)
	95,192	163,368	258,560	247,937	506,497	205,131	711,628
Operating Income	14,444	3,460	17,905	(47,237)	(29,333)	(16,846)	(46,179)
Other Income (Exp)	-	31,595	31,595	-	31,595	(10,018)	21,577
AFDUC	-	-	-	(4,275)	(4,275)	(6,713)	(10,988)
Interest on LTD	_	-	-	- 573	573	573	- 1,146
Interest on STD Intercomany Interset	16,093	1,315	17,408	53,047	70,454	58,456	128,910
Amortization	10,033	1,010		-	70,707	-	120,010
, and a decident	16,093	1,315	17,408	49,345	66,752	52,316	119,068
Net Income (Loss)	(1,648) 33,740	32,092	(96,582)	(64,490)	(79,180)	(143,670)
Preferred Dividends	-		-	-	-	-	-
Common Dividends		<u> </u>					
		-	_	-	-	-	-
Transferred to Retained Earnings	\$ <u>(1,648</u>) \$ 33,740	\$ 32,092	\$ (96,582)	\$ (64,490)	\$ (79,180)	<u>\$ (143,670</u>)

	E	Months inded 1/2005		Months Ended 30/2005		Months Ended /30/2005		Months Ended 30/2005		Months Ended /30/2005		Months Ended 2/31/2005		Months Ended //31/2005
Water Revenues Other	\$	116,491 1,441	\$	115,030 _674	\$	231,521 2,115	\$	117,60 4 1,297	\$	349,125 3,412	\$	115,441 1,462	\$	464,566 4,874
Total Revenues		117,932		115,704		233,635		118,901		352,537		116,903		469,439
Operating Expenses:														
Production		12,642		12,958		25,600		17,296		42,896		16,243		59,139
Trans & Distrib		12,165		15,322		27,487		6,993		34,480		9,176		43,656
Customer Accting		3,397		4,003		7,400		4,252		11,652		3,880		15,532
Admin & General		9,913		6,874		16,787		8,103		24,889		10,540		35,429
Interdiv Mgt Fee	_	47,000		35,000		82,000	_	38,000		120,000		36,000		156,000
		85,117		74,156		159,273	_	74,644		233,917		75,838		309,755
Depreciation/Amort		23,538		13,839		37,377		25,966		63,343		31,148		94,491
Amort Exp: CIAC		(6,476)		(6,476)		(12,953)		(6,476)		(19,429)		(4,459)		(23,888)
Taxes other than Income		7,182		7,182		14,364		7,181		21,545		6,955		28,500
Income Taxes		(2,032)		5,400		3,368	_	3,217		6,585		(4,510)		2,075
		107,328		94,101		201,429		104,532		305,961		104,972		410,933
Operating Income		10,604		21,603		32,207		14,369		46,576		11,931		58,507
Other Income (Exp)		-		-		•		-		-		-		-
AFDUC		-		-		-		-		-		_		-
Interest on LTD		-		•		-		-		-		-		-
Interest on STD		-		-		-		-		-		-		-
Intercompany Interest Amortization		13,471 232		13,371		26,842 232		9,461 -		36,303 232		18,808 -		55,110 232
, and azadon		13,703		13,371	_	27,074		9,461		36,534		18,808		55,342
Net Income (Loss)		(3,099)		8,232		5,133		4,908		10,041		(6,877)		3,165
Preferred Dividends Common Dividends		-		-		-		-		-		-		-
Common Dividends			_		_				_		_		_	
Tanastanada		-		-		-		-		-		-		-
Transferred to Retained Earnings	\$	(3,099)	<u>\$</u>	8,232	\$	5,133	\$	4,908	<u>\$</u>	10,041	<u>\$</u> _	(6,877)	<u>\$</u>	3,165

	3 Months Ended 3/31/2004	3 Months Ended 6/30/2004	6 Months Ended 6/30/2004	3 Months Ended 9/30/2004	9 Months Ended 9/30/2004	3 Months Ended 12/31/2004	12 Months Ended 12/31/2004
Water Revenues Other	\$ 116,566 662	\$ 121,090 1,575	\$ 237,656 2,237	\$ 115,533 1,323	\$ 353,189 3,560	\$ 115,776 1,003	\$ 468,965 4,563
Total Revenues	117,228	122,665	239,893	116,856	356,749	116,779	473,528
Operating Expenses:							
Production	18,047	10,959	29,006	17,976	46,982	12,663	59,645
Trans & Distrib	7,505	12,304	19,809	698	20,507	5,967	26,474
Customer Accting	3,327	3,543	6,870	3,681	10,550	3,589	14,139
Admin & General	2,606	(32)		554	3,128	960	4,088
Interdiv Mgt Fee	20,478	35,904	56,382	26,639	83,021	50,979	134,000
· ·	51,963	62,678	114,641	49,548	164,189	74,157	238,346
Depreciation/Amort	22,930	23,622	46,552	27,541	74,093	23,587	97,680
Amort Exp: CIAC	(6,482)	(6,482)	(12,965)	(6,482)	(19,447)	(6,482)	(25,929)
Taxes other than Income	22,877	19,302	42,179	23,711	65,891	(24,256)	41,635
Income Taxes	4,204	3,782	7,986	3,164	11,150	14,004	_ 25,154
	95,492	102,901	198,394	97,483	295,876	81,010	376,886
Operating Income	21,736	19,763	41,499	19,374	60,873	35,769	96,642
Other Income (Exp)	-	-	-	-		-	-
AFDUC	_	-	-	_	-	-	-
Interest on LTD	15,057	13,804	28,861	14,430	43,291	14,431	57,722
Interest on STD	38	(38)	-	(112)	(112)	1,038	926
Amortization	232	232	463	232	695	(1,049)	(354)
	15,327	13,998	29,324	14,550	43,874	14,420	58,294
Net Income (Loss)	6,409	5,766	12,175	4,824	16,999	21,350	38,348
Preferred Dividends	-	-	-	-	-	-	-
Common Dividends							
	-	-	-	-	-	-	-
Transferred to Retained Earnings	\$ 6,409	\$ 5,766	\$ 1 <u>2,</u> 175	4,824	16,999	21,350	38,348
-							

	3 Months Ended 3/31/2003	3 Months Ended 6/30/2003	6 Months Ended 6/30/2003	3 Months Ended 9/30/2003	9 Months Ended 9/30/2003	3 Months Ended 12/31/2003	12 Months Ended 12/31/2003
Water Revenues Other	\$ 132,681 1,195	\$ 96,806 1,235	\$ 229,487 2,430	\$ 109,520 1,167	\$ 339,007 3,597	\$ 103,232 	\$ 442,239 4,683
Total Revenues	133,876	98,041	231,917	110,687	342,604	104,318	446,922
Operating Expenses:							
Production	13,098	9,426	22,524	10,389	32,912	17,048	49,960
Trans & Distrib	8,609	3,580	12,189	12,067	24,257	10,553	34,809
Customer Accting	3,671	2,894	6,564	3,589	10,153	3,538	13,691
Admin & General	2,683	2,380	5,062	3,837	8,899	1,318	10,217
Interdiv Mgt Fee	20,017	18,74 <u>6</u>	38,763	20,971	<u>5</u> 9,734	31,851	91,585
	48,077	37,026	85,103	50,852	135,955	64,308	200,263
Depreciation/Amort	21,916	21,950	43,866	22,000	65,866	26,012	91,878
Amort Exp: CIAC	(6,482			(6,482)	,	•	(25,929)
Taxes other than Income	28,661	20,045	48,707	20,045	68,752	11,448	80,200
Income Taxes	11,043	3,533	14,576	3,471	<u> </u>	(2,515)	15,532
	103,215	76,072	179,287	89,887	269,173	92,771	361,945
Operating Income	30,661	21,969	52,630	20,800	73,430	11,547	84,977
Other Income (Exp)	-	-	-	-	-	-	-
AFDUC	-	-	-	-	-	-	-
Interest on LTD	15,057	15,057	30,114	15,057	45 , 1 71	15,057	60,228
Interest on STD	(1,464		(171)	222	51	92	143
Amortization	232	232	463	232	695	232	926
	13,825	16,582	30,406	15,511	45,917	15,381	61,297
Net Income (Loss)	16,836	5,387	22,224	5,290	27,514	(3,834)	23,680
Preferred Dividends	-	-	-	-	-	-	-
Common Dividends		-					
	-	-	-	-	-	-	-
Transferred to Retained Earnings	\$ 16,8 <u>3</u> 6	\$ 5, <u>38</u> 7	\$ 22,224	\$ 5,290	\$ 27,514	\$ (3,834)	\$ 23,680

				the Veer 2007	the Veer 2007	27				
						5	:			
	•					1				
			 • •	·:	S redemotor &	September Cons	December \$	December Cons.	Total \$	Total Cons.
్		March Cons.	anne *		laidac	. · ·	55 277 53	11 177 \$	251.094.75	53.886
S.	59,849,56		70,739.87	15,916	\$ 65,227.79		17.658.97	3.050 \$	64,585.57	10,371
•	14,599.61		15,789.84		-		1,605,84	3008	6.646.26	1,270
	1,603.14		1,801.14		4.030.14		43.082.23	315 &	131.911.02	1,203
	33,057.33		33,242.13		•	2	107 624 57	14 847 \$		Unbilled Revenue
	109,109.64	15,372 \$	121,582.98	19,173	115,920.41		70.420,101	Э	(370.34) Abatements	tements
					=				off.	Other Adjustments
	-	:			-				St. 102 22 1	08 730
								, :	455,364,26	
	-				•			49	455,564.26 gl balance end 2007	alance end 2007
				٠				€7	uom .	more in gl than water
								- -		:
					-				:	:
		•				Sentember	.:	December		
		and y done	 ouil	Supp. Cons.	Sentember \$		December \$	Cons.	Total \$	Total Cons.
	Marcn \$ 70.760.70	Marcii Colls.	78 779 36	m	\$ 90.695.66	5,517 \$	76,578.22	12,380 \$	316,813.94	52,978
			1				i	€ 7		•
		.	,		· •	. •	1	· ()	•	•
		· 69			· · ·	۲		9	•	
	70 760 70	10.813 \$	78,779.36	13,268	\$ 90,695.66	16,517 \$	76,578.22	12,380 \$	897.00 Unb	897.00 Unbilled Revenue
		:	:	ŧ				69	(1,622.07) Abatements	tements
	•		-		-	-		₩	20.51 Othe	20.51 Other Adjustments
	-		•		-		:	φ.	316,109.38	52,978
							:	.	316,109.38 gib	316,109.38 gl balance end 2007
	٠		**					:	JOH! -	more in al than water
							•	•		
				1					:	1
		:	:			Sentember		December		
		March Cone	\$ ouri	Line Cons	September \$	Cons.	December \$	Cons.	Total \$	Total Cons.
=	420,640,06	22 404	149 519 23	29 184	\$ 155,923.45	30,719 \$	131,855.75	23,557 \$	567,908.69	106,864
	130,010,20		15,010,01	2 497	16 527 15	2.683 \$	17,658.97	3,050 \$	64,585.57	10,371
	14,099.01		2,500,4		1 636 14	310.\$		3008	6,646.26	1,270
	1,500,14		200				· ·	- 212 - 315	131 911 02	1.203
	33,057.33	340 \$	33,242.13	400	32,329.33		•		2 E04 00 Lax	o roa on Habilton Dovern
	179,870.34	26,185 \$	200,362.34	32,441	\$ 206,616.07	33,860 4	164,202.73		200.400.400.400.400.400.400.400.400.400.	
			i				:	99 (arements
	•							မှာ	20.51	Other Adjustments
								<u></u>		119,708
		-						.	İ	771,673.64 gl balance end 2007

									l North Cou	10.00				
						Quarte	eriy S		ie Schedule	to:	r			
								the Year 26	006					
	-	:					•							
		:					:							
	•			-			:						• • • • • • • • • • • • • • • • • • • •	
PAC 2006	•	i						:			: : :	•	• •	
	-				- :	-		:	September	•		December		•
Customer Type	1	March \$	March Cons.		June \$	June Cons.	Se	ptember \$	Cons.		December \$	Cons.	Total \$	Total Cons.
Residential	\$	62,435.16	13,351	\$	65,119.86	14,070	\$	67,504.38	14,888	\$	65,284.84	14,209	\$ 260,344.24	56,518
Commercial	\$	15,732.02	2,482	\$	16,444.15	2,703	\$	18,898.74	3,411	\$	16,374.54	2,669	\$ 67,449.45	11,265
ndustrial	\$	1,737.84	340	\$	2,066.94	440	\$	1,933.14	400	\$	33,123.34	340	\$ 38,861.26	1,520
Municipal	\$	33,118.53	344	\$	33,150.93	351	\$	32,595.33	200	\$	1,735.14	349	\$ 100,599.93	• • • • • • • • • • • • • • • • • • • •
	\$	113,023.55	16,517	1	116,781.88	17,564	\$	120,931.59	18,899	\$	116,517.86	17,567	\$ (4,244,00	Unbilled Revenue
			- ,-	-		··· ·					1			Abatements
-	:							i	•		- · · · ·			Other Adjustments
	1			1	:	•			ē		:		\$ 464,099.59	
					;		-			:		* *		gl balance end 2006
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								-		:			:\$ -	more in gl than water
		:		1			:				- :			
NC 2006									0		:			
O T	:	35 £	March Cons		June \$	June Cons.	e.	ptember \$	Septembe _r Cons.		December \$	December Cons.	Total \$	Total Cons.
Customer Type	1	March \$	March Cons.		June \$	Julie Colls.		- · · · ·	1.5		4 4			· · · · · · · · · · · · · · · · · · ·
Residential	\$		-	\$: \$: _	104,205.57	15,008	ъ	75,641.44	11,913	\$ 179,847.01	26,921
Commercial	, \$	- .	-	\$	- :	-	.)		-				- -	
Industrial	. \$	- .	-	\$		-	. \$		-				\$	· -
Municipal	. \$	-	-	\$	- ,	-	. \$	- ,	-				\$ -	· -
	, \$	- ;	-	\$		-	; \$	104,205.57	15,008	, \$	75,641.44	11,913		Unbilled Revenue
					:	_	:						\$ (650.50	Abatements
					į		-			i i			\$ -	Other Adjustments
				i						1			\$ 197,320.51	26,921
		:											\$ 197,320.51	gl balance end 2006
				!				;					\$ -	more in gl than water
	i	:		,	ļ		:	•			! '			
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Total PAC and NC 2	2006			: -		•		,		:				
· · · · · · · · · · · · · · · · · · ·		:		İ	,		•		September	•	·- :	December	ļ·	
Customer Type	i	March \$	March Cons.	1	June \$	June Cons.	S	eptember \$	Cons.		December \$	Cons.	Total \$	Total Cons.
Residential	s	62,435.16	13,351	\$	65,119.86	14,070	\$	171,709.95	29,896	\$	140,926.28	26,122	\$ 440,191.25	83,439
Commercial	\$	15,732.02	2,482		16,444.15	2,703	\$	18,898.74	3,411	\$	16,374.54	2,669		•
Industrial	\$	1,737.84	340		2,066.94	440		1,933.14	400	1	33,123.34	340		1
Municipal	s	33,118.53	344	- 1	33,150.93	351		32,595.33	200		1,735.14	349	\$ 100,599.93	1
pui	\$	113,023.55	16,517	 S	116,781.88	17,564		225,137.16	33,907		192,159.30	29,480		Unbilled Revenue
	, *	5,020.00	10,017			,,,,,,,,,,	ł.*	,,,,,,,,	,007	. *		25,.55		Abatements
				•		-	i .			1	••			Other Adjustments
	:												\$ 661,420.10	
	- 1			1										
				1	~ .						:		\$ 661,420.10	gl balance end 2006 more in gl than water

								Pittsfield Aquerly Sales Volum	e Schedule for			<u> </u>				
DAG 2002				i .	!	the F	řive	e Years from 200	2 through 200	6		,			:	
PAC 2002	i													!	•	
Customer Type		March \$	March Cons.		June \$	June Cons.	i	September \$	September Cons.		December \$	December Cons.	To	tal \$	Total Cons.	
Residential	\$	54,429.73	14,013	\$	55,825.13	14,439	\$	61,239.94	16,367	\$	54,968.15	14,054	\$	226,462.95	:	58,873
Commercial	\$	14,618.53	2,881	\$	13,666.02	2,539	\$	15,038.65	3,022	\$	16,483.09	3,566	\$	59,806.29		12,008
industrial	\$	2,144.22	579	\$	2,421.42	678	\$	2,376.62	662	\$	2,166.62	587	\$	9,108.88		2,506
Municipal	\$	28,023.34	337	\$	28,037.34	342	\$	27,588.63	164	\$	28,866.12	606	\$	112,515.43	i	1,449
'	\$	99,215.82	17,810	\$	99,949.91	17,998	\$	106,243.84	20,215	\$	102,483.98	18,813	\$	(24,606.00)	Unbilled Revenue	
	!	•		•									\$	(329.10)	Abatements	
	:						•	•					\$	(8.08)	Other Adjustments	
•		;	;	;								•	\$	382,950.37		74,836
			:	į			į						\$	382,950,37	gi balance end 2002	
			1	i		= :	1	•		:	E+ +		\$		more in gl than wate	
PAC 2003		•							:						9	
	;						•			•	*			-		
Customer Type		March \$	March Cons.		June \$	June Cons.		September \$	September Cons.	3	December \$	December Cons.	To	tal \$	Total Cons.	
Residential	\$	57,817.34	15,081	\$	57,157.83	14,833	\$	57,828.15	15,070	\$	54,394.23	13,808	\$	227,197.55		58,792
Commercial	\$	14,554.45	2,928	\$	14,003.35	2,719	\$	14,391.84	2,819	\$	13,607.33	2,565	\$	56,556.97	į	11,031
Industrial	\$	2,183.42	593	\$	2,620.22	749	\$	2,432.62	682	\$	2,284.22	629	\$	9,520.48		2,653
Municipal	\$	29,143.32	705	\$	28,408.62	405	\$	27,664.37	158	\$	28,210.37	353	\$	113,426.68		1,621
	\$	103,698.53	19,307	\$	102,190.02	18,706	\$	102,316.98	18,729	\$	98,496.15	17,355	\$	36,157.00	Unbilled Revenue	
		;		1			Ĭ.,				•	-	\$	(689.40)	Abatements	
		:											\$	69.60	Other Adjustments	
	1						1				-		\$	442,238.88		74,097
*	•			-									\$	442,238.88	gl balance end 2003	
	:			1	:	:	•						\$		more in gl than water	
PAC 2004						=	f								i	
O to word Trans	:	Identify &	March Cons		1	Luca Cana	!	Contombos f	· Fantambas Cana		Dagambar 6	December Cons	Tar	fal &		
Customer Type	: _	March \$	March Cons.		June \$	June Cons.	1	September \$	September Cons.		December \$	December Cons.		tal \$	Total Cons.	
Residential	\$	64,367.37	14,783	** *	65,014.81	14,062		69,031.51	15,323		62,255.61	13,253		260,669.30		57,421
Commercial	\$	15,401.63	2,624		16,484.58	2,710	J	16,850.64	2,792		17,258.87	2,925		65,995.72		11,051
Industrial	\$	2,898.00	732	1 -	2,628.84			2,295.54	509	\$	2,490.24	568	\$	10,312.62		2,419
Municipal	\$	31,584.15	359					00 044 00			00 000 70		^			4 070
	\$		e e e	1 .	33,265.15	374		33,214,23	355		32,999.73	290	-	131,063.26	14-570-4-0	1,378
	1	114,251.15		1 .	33,265.15 117,393.38	374 17,756		33,214,23 121,391.92	355 18,979		32,999.73 115,004.45	290 17,036	-	1,206.00	Unbilled Revenue	1,378
	!	114,251.15	e e e	1 .		I a second						5 - 4	-	1,206.00 (184.24)	Abatements	1,378
	:	114,251.15	e e e	1 .		I a second						5 - 4	\$ \$ \$	1,206.00 (184.24) (97.32)	1	
		114,251.15	e e e	1 .		I a second						5 - 4	\$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34	Abatements Other Adjustments	72,269
	: : : !	114,251.15	e e e	1 .		I a second						5 - 4	\$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34	Abatements Other Adjustments gl balance end 2004	72,269
		114,251.15	e e e	1 .		I a second						5 - 4	\$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34	Abatements Other Adjustments	72,269
PAC 2005		114,251.15	e e e	1 .		I a second						5 - 4	\$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34	Abatements Other Adjustments gl balance end 2004	72,269
-			18,498	1 .	117,393.38	17,756		121,391.92	18,979	\$	115,004.45	17,036	\$ \$ \$ \$	1,206.00 (184.24) (97.32) 468.965.34 468,965.34	Abatements Other Adjustments gl balance end 2004 more in gl than wate	72,269 er
Customer Type		March \$	18,498 March Cons.	\$	117,393.38	17,756 June Cons.	\$	121,391.92 September \$	18,979 September Cons.	\$	115,004.45 December \$	17,036	\$ \$ \$ \$ \$ \$ \$ \$ \$ To	1,206.00 (184.24) (97.32) 468,965.34 468,965.34	Abatements Other Adjustments gl balance end 2004	72,269 er
Customer Type Residential	\$ 6	March \$ 65,129.24	18,498 March Cons. 14,145	\$	117,393.38 June \$ 63,806.68	17,756 June Cons. 13,733	\$	121,391.92 September \$ 65,149.42	18,979 September Cons. 14,156	\$	115,004.45 December \$ 60,530.47	17,036 December Cons. 12,773	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34 468,965.34 tal \$ 254,615.81	Abatements Other Adjustments gl balance end 2004 more in gl than wate	72,269 er - 54,807
Customer Type Residential Commercial	\$ \$ 6	March \$ 65,129.24 17,398.01	18,498 March Cons. 14,145 2,997	\$ \$	June \$ 63,806.68 17,309.78	June Cons. 13,733 2,995	\$ \$ \$	121,391.92 September \$ 65,149.42 17,513.15	18,979 September Cons. 14,156 2,939	\$ \$	115,004.45 December \$ 60,530.47 17,628.37	17,036 December Cons. 12,773 3,017	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34 468,965.34 tal \$ 254,615.81 69,849.31	Abatements Other Adjustments gl balance end 2004 more in gl than wate	72,269 er 54,807 11,948
Customer Type Residential Commercial Industrial	\$	March \$ 65,129.24 17,398.01 2,193.24	18,498 March Cons. 14,145 2,997 478	\$ \$ \$	June \$ 63,806.68 17,309.78 2,361.54	June Cons. 13,733 2,995 529	\$ \$ \$ \$	121,391.92 September \$ 65,149.42 17,513.15 2,071.14	18,979 September Cons. 14,156 2,939 441	\$ \$ \$	115,004.45 December \$ 60,530.47 17,628.37 1,826.94	17,036 December Cons. 12,773 3,017 367	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34 468,965.34 tal \$ 254,615.81 69,849.31 8,452.86	Abatements Other Adjustments gl balance end 2004 more in gl than wate	72,269 er 54,807 11,948 1,815
Customer Type Residential Commercial	\$ \$	March \$ 65,129.24 17,398.01 2,193.24 33,428.73	18,498 March Cons. 14,145 2,997 478 420	\$ \$ \$ \$	June \$ 63,806.68 17,309.78 2,361.54 32,960.13	June Cons. 13,733 2,995 529 278	\$ \$ \$ \$	September \$ 65,149.42 17,513.15 2,071.14 32,534.43	18,979 September Cons. 14,156 2,939 441 458	\$ \$ \$ \$	December \$ 60,530.47 17,628.37 1,826.94 33,009.63	17,036 December Cons. 12,773 3,017 367 307	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34 468,965.34 tal \$ 254,615.81 69,849.31 8,452.86 131,932,92	Abatements Other Adjustments gl balance end 2004 more in gl than wate Total Cons	72,269 er 54,807 11,948
Customer Type Residential Commercial Industrial	\$	March \$ 65,129.24 17,398.01 2,193.24	18,498 March Cons. 14,145 2,997 478 420	\$ \$ \$ \$	June \$ 63,806.68 17,309.78 2,361.54	June Cons. 13,733 2,995 529 278	\$ \$ \$ \$	121,391.92 September \$ 65,149.42 17,513.15 2,071.14	18,979 September Cons. 14,156 2,939 441 458	\$ \$ \$ \$	115,004.45 December \$ 60,530.47 17,628.37 1,826.94	17,036 December Cons. 12,773 3,017 367	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34 468,965.34 tal \$ 254,615.81 69,849.31 8,452.86 131,932.92 1,800.00	Abatements Other Adjustments gi balance end 2004 more in gi than wate Total Cons Unbilled Revenue	72,269 er 54,807 11,948 1,815
Customer Type Residential Commercial Industrial	\$ \$	March \$ 65,129.24 17,398.01 2,193.24 33,428.73	18,498 March Cons. 14,145 2,997 478 420	\$ \$ \$ \$	June \$ 63,806.68 17,309.78 2,361.54 32,960.13	June Cons. 13,733 2,995 529 278	\$ \$ \$ \$	September \$ 65,149.42 17,513.15 2,071.14 32,534.43	18,979 September Cons. 14,156 2,939 441 458	\$ \$ \$ \$	December \$ 60,530.47 17,628.37 1,826.94 33,009.63	17,036 December Cons. 12,773 3,017 367 307	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34 468,965.34 tal \$ 254,615.81 69,849.31 8,452.86 131,932.92 1,800.00 (2,137.37)	Abatements Other Adjustments gi balance end 2004 more in gl than wate Total Cons Unbilled Revenue Abatements	72,269 er 54,807 11,948 1,815
Customer Type Residential Commercial Industrial	\$ \$	March \$ 65,129.24 17,398.01 2,193.24 33,428.73	18,498 March Cons. 14,145 2,997 478 420	\$ \$ \$ \$	June \$ 63,806.68 17,309.78 2,361.54 32,960.13	June Cons. 13,733 2,995 529 278	\$ \$ \$ \$	September \$ 65,149.42 17,513.15 2,071.14 32,534.43	18,979 September Cons. 14,156 2,939 441 458	\$ \$ \$ \$	December \$ 60,530.47 17,628.37 1,826.94 33,009.63	17,036 December Cons. 12,773 3,017 367 307	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34 468,965.34 468,965.34 tal \$ 254,615.81 69,849.31 8,452.86 131,932.92 1,800.00 (2,137.37) 52.08	Abatements Other Adjustments gi balance end 2004 more in gi than wate Total Cons Unbilled Revenue	72,269 er 54,807 11,948 1,815 1,463
Customer Type Residential Commercial Industrial	\$ \$	March \$ 65,129.24 17,398.01 2,193.24 33,428.73	18,498 March Cons. 14,145 2,997 478 420	\$ \$ \$ \$	June \$ 63,806.68 17,309.78 2,361.54 32,960.13	June Cons. 13,733 2,995 529 278	\$ \$ \$ \$	September \$ 65,149.42 17,513.15 2,071.14 32,534.43	18,979 September Cons. 14,156 2,939 441 458	\$ \$ \$ \$	December \$ 60,530.47 17,628.37 1,826.94 33,009.63	17,036 December Cons. 12,773 3,017 367 307	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34 468,965.34 468,965.34 254,615.81 69,849.31 8,452.86 131,932.92 1,800.00 (2,137.37) 52.08 464,565.61	Abatements Other Adjustments gl balance end 2004 more in gl than wate Total Cons Unbilled Revenue Abatements Other Adjustments	72,269 er 54,807 11,948 1,815 1,463
Customer Type Residential Commercial Industrial	\$ \$	March \$ 65,129.24 17,398.01 2,193.24 33,428.73	18,498 March Cons. 14,145 2,997 478 420	\$ \$ \$ \$	June \$ 63,806.68 17,309.78 2,361.54 32,960.13	June Cons. 13,733 2,995 529 278	\$ \$ \$ \$	September \$ 65,149.42 17,513.15 2,071.14 32,534.43	18,979 September Cons. 14,156 2,939 441 458	\$ \$ \$ \$	December \$ 60,530.47 17,628.37 1,826.94 33,009.63	17,036 December Cons. 12,773 3,017 367 307	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,206.00 (184.24) (97.32) 468,965.34 468,965.34 468,965.34 254,615.81 69,849.31 8,452.86 131,932.92 1,800.00 (2,137.37) 52.08 464,565.61	Abatements Other Adjustments gi balance end 2004 more in gl than wate Total Cons Unbilled Revenue Abatements	72,269 er 54,807 11,948 1,815 1,463

Pittsfield Aqueduct Company, Inc.
Capital Expenditures
2008 Budget & 2009 Forecast
(\$000)

	Project Description	2008	2009
2007 Carryover Projects		_	
Birch Hill Water System Improvements	Interconnect Birch Hill with NCWP. Make on site piping and station improvements	919.00	0.00
	Subtotal 2007 Carryover Projects -	919.00	-
New 2008 Projects			
Refurbish Pittsfield Filters	Replace filter media, repaint steel treatment vessels	43.00	0.00
Birch Hill Meter Pits *	Install 28 meter pits in Birch Hill	70.00	0.00
Middleton Meter Pits	Install 8 meter pits in Middleton	20.00	0.00
Locke Lake - 6" water main *	Complete loop around lake (500')	95.00	0.00
Interconnect the Airport CWS with the Golf			
Course CWS	Install PRV pit on existing water main	21.00	0.00
	Run 1500' of 4" C900 PVC to provide a replacement		
Interconnect the Section S CWS with the Golf			
Course CWS *	during a power outage	190.00	0.00
Sunrise Estates Booster Station upgrades	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	15.00	0.00
Engineering Equipment	and the control of th	3.00	0.00
New Services	and the control of th	16.00	16.00
Service Renewals	and the same of th	50.00	50.00
	Normal or extradinary equipment failure requiring		
Replacement Well or Booster Pumps	replacement (1 per year)	3.00	3.00
New meters		1.50	1.50
	Replace 1000 LF of existing undersized glued jt. Sch		
	40 PVC water main with appropriately sized C900,		
Replace water main in Locke Lake	DR18 PVC water main.	- ,	120.00
Hydrant Replacements	One per year	3.50	3.50
	Two per year (replace broken valves found during gate		
Gate Valve Replacements	maintenance)	5.60	5.60
	Subtotal New 2008 Projects -	536.60	199.60
* Funded with SRF Loar	The second secon		
	Total 2008 Capital Projects Budget -	1,455.60	199.60

Pittsfield Aqueduct

Annual Stmt of Cash Flows/External Cash Needs

For the Twelve Months Ended December 31, 2008 and 2009

	<u>,2008</u>	,2009
Operating Activities: Net Income	22,828	324,630
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	157,356	171,569
Gain on sale of land/cell tower leases	-	-
Amortization of deferred investment tax credits	-	-
Provision for deferred income taxes	14,969	-
Allowance for funds used during construction	(41,379)	
Undistributed earnings in real estate partnerships	-	
Special shareholder distributions	-	
Change in assets and liabilities:		
(Increase) decrease in accounts receivable and unbilled revenue	(105,300)	(124,221)
(Increase) decrease in refundable income taxes	-	-
(Increase) decrease in materials and supplies	-	-
(Increase) decrease in prepaid expenses	(14,029)	(31,681)
(Increase) decrease) in deferred charges and other assets	152,580	29,408
Increase (decrease) in accounts payable and accrued expenses	(112,726)	39,978
Increase (decrease) in other	(189,920)	=
Net cash provided by (used in) operating activities	(115,621)	409,683
Investing Activities:		
Purchases of property, plant and equipment	(1,455,600)	(199,600)
Contributions in aid of construction	-	-
(Increase) decrease in restricted cash	-	-
Sale (purchase) of investment securities	-	-
Net (increase) decrease in notes receivable	_	_
Proceeds from sale of land	_	_
Net change in investment in real estate partnerships and deferred land costs	-	-
Net cash provided by (used in) investing activities	(1,455,600)	(199,600)
Financing Activities:		
(Repayments) advances on line of credit	_	_
Payments on long-term debt		_
Proceeds on long-term borrowings	1,571,221	_
Debt issuance costs	1,071,221	_
Proceeds from issuance of common stock and dividend reinvestment plan	_	
Dividends paid	-	-
Annual External Cash Needs	1,571,221	
Net increase (decrease) in cash	-	210,083
Cash at beginning of period	200	200
Cash at end of period	200	210,283

Pittsfield Aqueduct Company, Inc. Maturity of Long-Term Debt For the Twelve Months Ended December 31, 2007

Description of Security	Holder	Maturity	Rate	12/31/2008	12/31/2009	12/31/2010	12/31/2011	2012 and Beyond	Total
Unsecured Note - PAC Unsecured Note - North Country	Pennichuck Corp	6/1/08 5/1/11	6.00% 6.50%	298,384	-	-	- 790.898	-	298,384 790,898
Officed to the Two this Country	remended corp	0,	0.0070	\$ 298,384	\$ -	\$ -	\$ 790,898	\$ - \$	1,089,282

Pittsfield Aqueduct Company, Inc. Cost of Short-Term Debt For the Twelve Months Ended December 31, 2007

														13 Month
	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Average
Intercompany cash Intercompany receivable	- 	- -	-	<u>-</u>	- -	-	· 	-	<u>.</u>	· 	- - -		<u>-</u>	
Pennichuck Interco Receivable			<u> </u>		<u> </u>	<u> </u>				 -		 -	.	
Pennichuck Corporation; Intercompany advances	1,580,877	1,840,197	2,180,021	2,353,274	2,492,256	2,618,253	1,013,158	1,129,214	1,429,407	1,644,702	2,024,215	2,371,222	2,434,043	1,931,603
Pennichuck Interco Net Liability	(1,580,877)	(1,840,197)	(2,180,021)	(2,353,274)	(2,492,256)	(2,618,253)	(1,013,158)	(1,129,214)	(1,429,407)	(1,644,702)	(2,024,215)	(2,371,222)	(2,434,043)	(1,931,603)

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(25) Parent Company Information – 2006, 2005, 2004, 2003, and 2002 Annual Reports to Shareholders contained in this binder. Form 10-K and Form 10-Q previously filed with Commission contained in this binder.

PWW & CORP SUMMARY

Summary of 2007 Allocated Costs Year to Date Costs through December 31, 2007 Pennichuck Corporation and Subsidiaries (Dollar amounts in \$ 000's) Total Penn Water Penn East <u>Pittsfield</u> Regulated Con Ops(PWSC) Real Estate(TSC) Total Allocated Corporate Costs \$ 756,715 \$ 151,659 \$ 36,869 \$ 945,243 \$ 39,498 \$ 11,194 \$ 995,935 76.0% 15.2% 3.7% 94.9% 4.0% 1.1% 100.0% Allocated Return on Common Assets 244,950 46,415 9,592 \$ 300,957 18,284 1,775 \$ 321,016 76.3% 14.5% 3.0% 93.8% 5.7% 0.6% 100.0% Allocated Pennichuck Water Costs - Work Orders 808,771 140,677 78,476 \$ 1,027,924 248,853 1,276,777 - \$ 11.0% 6.1% 80.5% 19.5% 63.3% 0.0% 100.0% Allocated Pennichuck Water Costs - Management Fee 4,327,642 845,587 352,674 \$ 5,525,903 357,896 58,859 \$ 5,942,658 14.2% 93.0% 72.8% 5.9% 6.0% 1.0% 100.0% Total Allocated 2007 Costs 6,138,080 \$ 1,184,338 \$ 477,611 \$ 7,800,030 \$ 664,531 \$ 71,828 \$ 8,536,389 13.9% 71.9% 5.6% 91.4% 7.8% 0.8% 100.0% PREPARED BY:_ DATE:___ REVIEWED & APPROVED BY:__ DATE:____

1

PWW & CORP SUMMARY

Allocated Corporate Costs %	\$ %0.97 \$ 217,927	%Z'S1 \$ 699'ISI	%7.£ \$ 698,∂£	%6 ⁻ 46 848'548	%0.4 864,6£ \$	\$	%l'l \$ 761'11	%0.001
	Penn Water	Penn East	<u>Pittsfield</u>	Total Regulated	Con Ops(PWSC)	Real Estate	(221)	lstoT
Summary of 2007 Allocated Costs Year to Date Costs through December 31, 2007 Pennichuck Corporation (Dollar amounts in \$ 000's)								

theck Totals	\$ -	- \$	\$	-
CP Mgmt Fee Expense Allocation - TSC	\$ 1 61'11	31,11		-
CP Mgmt Fee Expense Allocation - PWS	\$ 867,65	39,42		-
CP Mgmt Fee Expense Allocation - PAC	\$ 698,3£	38,3£		-
VCP Mgmt Fee Expense Allocation - PEU	\$ 121,659	9,131		-
WW9 - Most Pee Expense Allocation - PWW	\$ 317,337	7,987		-
CP Mgmt Fee Expense Allocation - PCP	\$ (986'966)	£ (666)	-	-
	 STD Costs	Current Balance		Monthly Adj

%	. <u></u>	% t '1/	%7.81	%8'S	%6 <u>'06</u>	%£.8	%8.0	90.001
Total Allocated 2007 Costs	\$	\$ 595,185,3	\$ 673,550,1	\$ 247,044	\$ 487,428,8	625,033	1 59,09	\$4,048,7 \$
%	 .	72.8%	%Z.41	%6°S	%0.56	%0.8	%0°L	90.001
% Management Fee Ma		4,327,642	782,3 4 8	\$ \$79,526	5,525,903	968'258	698'89	359'776'9 \$
% Albocated Pennichuck Water Costs - Work Orders Ask		%E,87 177,808 %E,E8	%0'11 %9'071 %9'11	%1.87 %1.8	45,720,1 43,08	19.5% 19.5%	%0`0 -	
Allocated Return on Common Assets		026,44S	214,84	3'0% \$ 265'6	736,00£ 78,59	482,81 5.7%	%9.0 877,1	310,1SE 8 90.001
	d	Yenn Water	Penn East	<u>bl</u> eitætiq	Total Regulated	Con Ops(PWSC)	Real Estate(TSC)	Total
(Dollar amounts in \$ 000's)								
Pennichuck Water Works								
Year to Date Costs through December 31, 2007								
Summary of 2007 Allocated Costs								

ᅦ	Check Totals	\$	(0)	\$	-	\$	-
ak	OVVV operating expense allocation - TSC	\$	4£9,09	\$	⊅ £9,09	\$	_
аķ	WW operating expense allocation - PWS	\$	625,033	\$	625,033	_	_
d	WW operating expense allocation - PCP	\$	-	ŝ	-	S	_
аk	OVVV operating expense allocation - PAC	\$	440,742	\$	Z47,044	\$	_
aļ٥	VVVV operating expense allocation - PEU	\$	1,032,679	\$	1,032,680	\$	_
alo	WWW operating expense allocation - PWW	\$	(880,681,5)	Š	(2,159,089)	-	-
1			TD Costs	Curi	rent Balance	Monthly	uəmisu[bA
Т				•			

Pennichuck Water Works Operating Expense Allocation (to other Subsidiary Companies) For Month Ending 12/31/07

Calc

Cafe

Calc

Calc

Calc

Office Salaries and Wages - BR

Officer and Office Salaries - TSC

Office Salaries and Wages - Other PWSC

Less: Capitalized Overhead Exec & IS

Less: Capitalized Overhead Engineering

27.814

106,952

(15,035)

(56,440)

Dollars Applicable to: TSC Only (budgeted Tier 2 Tier 3 (PWW+PEU+ specifically on Tier Allocation (Regulated + Tier 4 PWSC) PAC Only TSC P/L) Full Year Amounts (to be allocated) Required Special Allocation Tier 1 (All) PWSC) (Regulated) PWSC Only YTD EXPENSES Wages 1,362,184 100 Officers Salaries & Wages 1,362,184 1 2920 Superintendence (PAC) - K Sheing 55,036 5 100% to PAC as Direct 55.036 501,431 501,431 200 Salaries - Engineering 2660 244.802 Office Salaries and Wages - IS 244,802 2920 003 559,150 559,150 2920 002 Office Salaries and Wages - Acctg 261,974 261,974 2920 000 Office Salaries and Wages - Admin 424,422 424,422 2920 001 Office Salaries and Wages - C/S 2 28.0% of BR to utilities 28,023 4 based on timesheets 28,023 2920 004 Office Salaries and Wages - BR 72.0% of BR to PWSC 72,058 6 based on time sheets 72,058 Office Salaries and Wages - BR 2920 004 100% to PWSC as 6 Direct Office Salaries and Wages - Other PWSC 2920 005 277,077 277.077 7 100% to TSC 3794 200 Officer and Office Salaries - TSC Less: Capitalized Overhead Exec & IS (38.950)(38,950)imesheets Less: Capitalized Overhead Engineering (146.218)(146,218)imesheets Benefits (Based on 12/31/06 Schedule) 525,803 525,803 Calc Officers Salaries & Wages 21,244 Superintendence (PAC) - K Sheing 21,244 5 100% to PAC as Direct Calc 193,552 Calc Salaries - Engineering 193,552 94.493 94,493 Calc Office Salaries and Wages - IS 215,832 215,832 Calc Office Salaries and Wages - Acctg 101,122 101,122 Calc Office Salaries and Wages - Admin 163,827 163.827 Calc Office Salaries and Wages - C/S 28.0% of BR to utilities Calc Office Salaries and Wages - BR 10.817 4 based on timesheets 10,817 72.0% of BR to PWSC 6 based on time sheets 27,814

100% to PWSC as

6 Direct

7 100% to TSC

106,952

(56,440)

(15,035)

		i						Dollar	s Applicable to	:		
		Full Year Budgeted Amounts (to be allocated) - Tier 1	, , , , , , , , , , , , , , , , , , , 	Tier Allocation Required	Special Allocation	<u> Tier 1 (All)</u>	Tier 2 (Regulated + PWSC)	Tier 3 (PWW+PEU+ PWSC)	Tier 4 (Regulated)	PWSC Only	PAC Only	TSC Only (budgeted specifically on TSC P/L)
2407	135	Facilities - Manchester Street Leasehold Amort Exp	_	4								
2407	135	HECOP III Fit-up Amort Exp	-			_	-	-	_	_		-
2921	900	Office Supplies & Expense	41,743			41,743	_		_	_	_	
2921	130	Office Equipment Rental	44,665			44,665	_	_	_	_	_	_
2921	150	Rental Exp HECOP III	287,143	,		287 143	_	_	_	_	_	-
2921	160	Manchester St Phone	24,005	,		24,005	_	_		_	_	_
2921	161	HECOP III Fit-up Allowance	(71,116)			(71,116)	_	_	_		_	_
2950	110	Maintenance Manchester St	28,473	ļ ;		28,473	_	_	_	_	_	_
2950	200	Office Equipment maintenance	10,259	l ;		10,259	_	_		_	_	-
		Miscellaneous Charges										
2921	002	Senior Management Vehicles	8,754	1		8,754	-	-	-		-	-
2921	903	Senior Management Fuel Purchased	14,076	1		14,076	-	-	-		-	-
2921	131	Vehicle Lease for DM	14,770	1		14,770	-	-	-	-	-	-
2921	140	Courier & Express Mail Expense	442	1		442	-	-	-	-	-	-
2923	000	Outside Svcs (Supervision/Spec Svcs)	162,180	1		162,180	-	-	-	-	-	-
2930	100	Meetings and Conventions	17,171	1		17,171	-	-	-	-	-	-
2930	102	License Fees	13,260	1		13,260	-	-	-	-	-	-
2930	300	Meals	5,497	1		5,497	-	-	-	-	-	-
2930	405	Recruiter Fees	4,444	1		4,444	-	-		-	-	-
2662	001	Engineering Dept Expense	9,639	4		-	-	-	9,639	-	-	-
2660	001	Engineering Vehicles	11,353	4		-	-	-	11,353	-	-	-
2660	002	Engineering - Fuel Purchased	17,094	4		-	-	-	17,094	-	-	-
2950	300	Maint of Communication Equip	8,642	2		-	8,642	-	-	-	-	-
2950	500	Computer Maintenance	203,084	1		203,084	-	-	-	-	-	-
	B	Depreciation - 2403 & Amort	07.000	_			27.000					
2346	BNA	Comm Depreciation	37,686	2		054 600	37,686	-	-	-	-	-
2347	BNA	Computer Depreciation	354,690	!		354,690	-	-	-	-	-	-
2340	BNA	Office Furniture Depreciation	33,382] !		33,382	-	-	-	-	-	-
2186-225		Amort Recruiter Fees (Def Chgs)	54,385	1		54,385						
2186-230	BNA	Synergen Training 2007 (Def Chgs)	556			4,562,679	634,577		569,250	99,872	76,280	384,029
		Total Allocable Expenses	6,327,243	Į		4,562,679	634,5//		509,250	99,072	76,280	304,029

Tier 1 - use the corporate expense allocation between TSC, PWSC and regulated utilities. The allocation among utilities will be based on total assets and customers.

Notes:

Tier 2 - allocate to PWW, PEU, PAC and PWSC based on total assets and customers

Tier 3 - allocate to PWW, PEU and PWSC based on total assets and customers

Tier 4 - allocate to the regulated utilities (PWW, PEU and PAC) based on total assets and customers.

⁽¹⁾ Retention/Bonus, Overtime, Merit increases and summer temp help are included in Officers' and Office Salaries

⁽²⁾ Outside Services include temporary help from temporary services providers

⁽³⁾ Effectively, all Admin & Gen Expense (incl. Engineering) are allocated less Insurance, Regulatory Commission, Memberships, Misc General, Public Relations and Charitable Contributions and Union Benefits

Allocation Calculation - Tier 1 (All Comp	panies)						
	PWW	PEU_	PAC	Total Regulated	Con Ops (PWS)1	Real Estate	Total
Revenues ⁴	\$ 21,780,205 \$	4,653,812 \$	782,851	\$ 27,216,867 91.90%	\$ 2,287,367 7.72%	\$ 111,107 0.38%	
Employees (FTE's) - 2007 (including summer help)				101.5 98.54%	1.5 1.46%	0 0.00%	
Square Footage - w/ addt'l lease space Manchester Street Facility				17,3 24 89.00%	1,574 8.09%	567 2.91%	19,465 100.00%
Total Assets ²	\$ 125,041,644 \$ 80,08%	23,505,721 \$ 15.05%	7,590,639 4.86%	\$ 156,138,004 97.92%	\$ 331,086 0.21%	\$ 2,984,619 1.87%	######################################
Customers ³	25,835 78.53%	5,312 16,15%	1,753 5.33%	32,900 100.01%			
Average Percentage	79.31%	15.60%	5,10%	94.34%	4.37%	1.29%	100.00%
Allocation of Allocable Expenses Effective Allocation %	3,413,414 74.81%	671,491 14.72%	219,526 4.81%	4,304,431	199,389 4.37%	58,859 1. 2 9%	

[~] TSC employees not counted as their payroll and benefits are charged directly; PWS - 100% of 1 employee and 50% of 1 employee charged directly and not counted

^{4 -} Based on December 2007 Preliminary

	PWW	PEU	PAC	Total Regulated	Con Ops _(PWS) 1	Real Estate (TSC)	Total	
Total Assets ²	\$ 125,041,644 \$ 80.08%	23,505,721 \$ 15.05%	7,590,639 4.86%	\$ 156,138,004 \$ 99.79%	331,086 0.21%	\$ - 0.00%	######################################	
Customers ³	25,835 78.53%	5,312 16.15%	1,753 5.33%	32,900 81,74%	7,350 18.26%	0	40,250	
Average Percentage	79.31%	15.60%	5.10%	90.77%	9.24%		100.01%	C b
Allocation of Allocable Expenses Effective Allocation %	456,722 71.97%	89,847 14,16%	29,373 4.63%	575,942	58,635 9,24%	0 N/A	\$ 634,577	<u>Chec'</u> \$

Allocation Calculation - Tier 3 (PWW,	PEU and PWSC)				
				Con Ops Real Estate)
	PWW	PEU	PAC	(PWS)(TSC)	Total
Total Assets ²	\$ 125,041,644 \$ 83.99%	23,505,721 15,79%		\$ 331,086 0.22%	######################################
Customers ³	25,835	5,312		7,350	38,497
	67.11%	13.80%		19.09%	100.00%
Average Percentage	75.55%	14.80%		9.66%	100.01%
Allocation of Allocable Expenses Effective Allocation %	\$ - \$ #D(V/0!	#DIV/0!	0 N/A	\$ - 0 #DIV/0! N/A	\$ -

²- Based on December 2007 Preliminary Less Intercompany Account Balances per Charlie/Larry 5/07

^{3 -} Based on December 2007 Actuals

	PWW	PEU	PAC	Con Ops (PWS)	Real Estate (TSC) ¹	Total	
Total Assets ²	\$ 125,041,644 \$ 83.99%	23,505,721 \$ 15.79%	7,590,639 5.10%			########### 104.88%	
Customers ³	25,835 67,11%	5,312 13.80%	1,753 4.55%			32,900 85.46%	
Average Percentage	75.55%	14.80%	4.83%			95.18%	Check To
Allocation of Allocable Expenses Effective Allocation %	\$ 457,506 \$ 80.37%	84,249 \$ 14.80%	27,495 4.83%	0 N/A	0 N/A	\$ 569,250	\$

Specific Allocation Calculations - Tier 5-7	PWW	PEU	PAC	Con Ops (PWS)	Rea⊩state (TSC) ¹	Total	Check Total
Direct Allocable Costs	0 N/A	0 N/A	76,280	99,872	0 N/A	176,152	\$ -

PWW								
	PEU	PAC	Con Ops (PWS)	(TSC)	Totals			
3,413,414	671,491	219,526	199,389	58,859	4,562,679			
456,722	89,847	29,373	58,635	-	634,577			
-	-	-	-	-	-			
457,506	84,249	27,495	-	-	569,250			
						<u>unallocated</u>		
	<u> </u>	76,280	99,872		176,152	TSC	Total	Check Total
4,327,642	845,587	352,674	357,896	58,859	5,942,658	384,029	6,326,687	(556)
72.82%	14.23%	5.93%	6.02%	0.99%	100.00%			
	456,722 457,506 4,327,642	456,722 89,847 457,506 84,249 4,327,642 845,587	456,722 89,847 29,373 457,506 84,249 27,495 - 76,280 4,327,642 845,587 352,674	456,722 89,847 29,373 58,635 457,506 84,249 27,495 - - 76,280 99,872 4,327,642 845,587 352,674 357,896	456,722 89,847 29,373 58,635 - 457,506 84,249 27,495 - - - 76,280 99,872 - 4,327,642 845,587 352,674 357,896 58,859	456,722 89,847 29,373 58,635 - 634,577 457,506 84,249 27,495 - - 569,250 - 76,280 99,872 - 176,152 4,327,642 845,587 352,674 357,896 58,859 5,942,658	456,722 89,847 29,373 58,635 - 634,577 457,506 84,249 27,495 - - 569,250 - 76,280 99,872 - 176,152 TSC 4,327,642 845,587 352,674 357,896 58,859 5,942,658 384,029	456,722 89,847 29,373 58,635 - 634,577 457,506 84,249 27,495 - - 569,250 - - 76,280 99,872 - 176,152 TSC Total 4,327,642 845,587 352,674 357,896 58,859 5,942,658 384,029 6,326,687

		Step Allocation of Benefits	N:	on-Union Wage	·	
		2007 Benefits	Total Dollars	Portion	Union Wage Portion	illocation Method
2926	001	Officer's Life Insurance	12,525	12.525		Specific
926	200	Pension - DB Plan	624,978	388,622		Allocated based on pro-rata wages
926	250	Group Pension: 401K	156,853	97,534	·	Allocated based on pro-rata wages
926		Post Retirement Health Expense	135.867	84,484		Allocated based on pro-rata wages
926	260	Post Employment Health Expense	89,876	55,886		Allocated based on pro-rata wages
926	300	Employee Service Awards	2,992	1,598		Allocated based on pro-rata headcounts
926	400	Group Health Insurance	999,162	499,581		Based on actual participation (HR)
926	401	Health Insurance: Opt Out	21.000	11,214		Allocated based on pro-rata headcounts
926	410	Group Dental	134,064	67,032		Based on actual participation (HR)
926		Group Life/Disability Insurance	23,204	12,390		Allocated based on pro-rata headcounts
926	440	Employee Benefits/Section 125	7,154	3.820		Allocated based on pro-rata headcounts
926	500	Misc Employee Benefits	23,837	12,729		Allocated based on pro-rata headcounts
926	505	Employee Relations	,	-,		Allocated based on pro-rata headcounts
26	600	Tuition Reimbursements	7,707	4,115		Allocated based on pro-rata headcounts
926	610	Training Educational Seminars	54,198	28,940		Allocated based on pro-rata headcounts
		Boot & Clothing Allowance-QPS	26,712			Specific
		Boot & Clothing Allowance-CS-Union	761	-		Specific
		Boot & Clothing Allowance-WTP	9.064	-		Specific
		Boot & Clothing Allowance-PAC-NC	3,574	_		Specific
26	801	SERP	3,581	3,581		Specific
		Payroll Taxes:		-,		
108	120121		469.876	280,426	189,450	Allocated based on pro-rata wages
108	122	FUTA	6,493	4,037		Allocated based on pro-rata wages
108	123	SUI	4,679	2,909		Allocated based on pro-rata wages
.00		Total Benefits	2.818,155	1,571,423	1,246,732	
	i	Benefits % (of wages)	43.0%	38.6%	50.3%	=
		Total Wages thru 12/27/07	6,548,315	4,071,849	2,476,465	Wages per Payroll (ADP)
		%	100.0%	62.2%	37.8%	
		Total Headcount	103	55	48	•
		(Excluding Summer Help)	100.0%	53.4%	46.6%	

PWSC Customers	Operations	Water Supply	Billing	Cust Svc	Customers	Customers
Hudson	0.25	0.25	-	<u>-</u>	5,900	2,950
Salisbury Hyannis	0.25	-	0.25 0.25	0.25	3,000 7,300	2,250 1,825
Wilton	0.25	0.25	-	-	650	325
						7,350 *

Note: Number of customers per discussion with B.Rousseau

^{*}Customers prorated based on level of services provided per each contract

Pennichuck Water Works Work Order Allocation of Operations and Production Expenses For Month Ending 12/31/07

Work Order OH

	231,676 164,281 203,948 104,106	89,427 63,412 78,724 40,185	1,420 6,760 12,771 6,319 7,792 18,125	15,830 16,208 11,953 15,209 4,890 6,615 6,615 1,091 1,091	10,032 8,828 17,923 38,932 1,276,778
Full Year Amounts (to be allocated)	<u>Wages</u> Superintendence - WTP Purification Labor Superintendence - Operations Office Salaries - Operations	<u>Benefits</u> Superintendence - WTP Purification Labor Superintendence - Operations Office Salaries - Operations	Facilities - Will Street Maint: Meter Department Will Street Parking Will Street Office Supplies Will Street Gas Will Street Electric Will Street Phone	Misc cellaneous Charges Misc Gen Exp Ops Misc Gen Exp Ops Misc T&D Materials & Supplies Stores Expense Small Tools Expense Small Tools Expense WTP - Non-Union Vehicles Misc. Transport Expense Non-Union Vehicle Fuel Costs Vactor Machine Misc Gen Equipment Exp	<u>Depreciation - 2304</u> Will Street Facility Tools, Shop & Garage Other Tangible Equipment-Misc Equip Non-Union Transporation Depreciation Total Allocable Expenses
Account	200 100 300	Calc Calc Calc	130 200 300 310 320	003 004 100 100 250 250 850	BNA BNA BNA BNA
	2610 2642 2660 2660		2950 2921 2921 2921 2921	2662 2665 2665 2665 2665 2665 2643 2665 Schedule 2665 2665	2304-750 2343-000/00 2348 2341

				×	2007 Workorder Costs	osts							
		OTA WITE	280 080		DWW.	PWS			PAC		PEU	Total	
	PWW Capital	Maintenance	Maintenance	Fleet	Jobbina	Maintenance	PWS Jobbing PAC Capital	PAC Capital	Maintenance	PEU Capital	Maintenance	LOIGH	
-	60 467 70	534 927 05	817 726 73	42 798 76	54.584.77	366,650,65	59,297.08	27,536.44	149,768.47	24,324.84	274,616.80	2,412,399.29	
Labor	00,101,00	20,140,100	4 222 63	110 048 84	10 034 56	132 30	327,620.65	2,897.25	2,638.84	978.75	312.00	466,733.64	
Contractor Clearing	6,936.85	•	20.007,4	2,5	10,000	007000	44 956 57	15 644 47	6.056.00	18 002 45	7.528.79	231,587,59	
Inventory: Pipes & Fittings	57,284.06	185.23	47,632.35	•	60,475.75	3,324.32	14,000.0	4.140,0	0,000	000000	1000	90 494 45	
byventony. Meters	51,497,80				64.53		9,922.61	8,351.49		70.000,07		04.454.00	
Investory, misson	3 703 92	34.59	12.973.16		1,827.21	•	1,563,25	1,009.23	1,191.77	1,238.74	2,368.00	25,909.87	
IIIVenicity: Misc 185	2000	E05 197 11	•	•	2,118.83	•	12,988.08	•	915.21		31,966.16	653,185.39	
inventory: chemicais				00737	•	1		٠	•			2,486.26	
Inventory: Fleet	•	•	37.75	2,454.33	, ,	1			•	•	•	2.780.86	
Misc T&D Supplies	•			129.00	2,651.86						10000	10 01 4 10	
Trick	18.923.18	44.593.54	134,185,90	1,596.27	16,566.31	104,063.54	15,434.85	10,743.56	35,862.79	9,267.55	86,837.23	4/8,0/4.72	
Hack	7 642 50	441 50	11 358 52	•	7.795.13	178.75	3,048.64	4,583.27	5,068.38	2,325.50	8,891.14	51,303.33	
Backhoe	00.210,	}	3 460 00	•		,	12.00		731.00	168.00	192.00	4,791.00	
Compressor	779.00	•	20.001,0		470 500 40			•	•	•		172.503.43	
Inspection Fees	•				17,5005.45	•	•			, 44		22 453 40	
Corpose	4.691.44	•	•	•	45,320.67	•		1,679.86	•	1,770.27	,	01.704.00	
Coefficient	20 207 84	261 044 40	399 050 64	20.885.79	27.319.90	173,058,91	29,276.46	13,593.64	67,342.68	11,953.11	132,688.02	1,165,611.37	
Labor Overneau	10,120,64	201,01			,	52.50	255.00	•	•	•	142.50	470.00	
Misc General Equipment	00.02	4 400 40	4 420 553 20	478 842 E2	AN1 262 95	648 061 57	474 275 19	86.036.21	269,575,14	90,687.17	545,542.64	5,811,793.38	
Total Costs	240,463.26	74-074-045	02.200,00+,1		20.202,104		474 675 40	04 956 95	200 575 44	20 010 05	545 542 6A	5 758 331 20	
Total Costs w/o Overhead	235,771.82	1,446,423.42	1,430,652.20	178,813.62	355,942.28	648,061.57	4/4,2/5.19	64,556.55	*I .C /C.607	00,016,00	40,446.04	0,100,001,00	
	4 14%	%b8 7C	24.62%	3.08%	8.90%	11.15%	8.16%	1.48%	4.64%			100.00%	
% of Total w/o Overhead	4.09%	25.12%	24.84%	3.11%	6.18%	11.25%	8.24%	1.46%	4.68%	1.54%	9.47%	100.00%	
Ovhd Allocable to Work Orders	_	072	. 40 7.40	30 648	78 922	143 693	105.160	18.704	59,772	19,715	120,962	1,276,777	
1,276,78	7/7/70	320,710	‡ Z, î ĉ	5,5	440,0								
Totals by Company:	770 03	220 740	217 214	39 648	78.922							808,771	63.3%
A	117,20	0.000		:	<u> </u>					19,715	120,962	140,677	11.0%
7 C								18,704	59,772			78,476	6.1%
) X 0						143,693	105,160	į				248,853	19.5%
Total Overhead	52,277	320,710	317,214	39,648	78,922	143,693	105,160	18,704	59,772	19,715	120,962	1,276,777	100.0%

Pennichuck Water Works
Return on Common Assets Allocation (to other Subsidiary Companies)
For Month Ending 12/31/07

7.89% Dollars Applicable to:

						Tion 0	Tion 2				1SC Only
Account				Tier Allocation		<u>Tier 2</u> (Regulated +	<u>Tier 3</u> (PWW+PEU+	Tier 4			(budgeted specifically on
	Full Year Amounts (to be allocated)	Rate of Return	Net Book Value	Required	Tier 1 (All)	PWSC)	PWSC)	(Regulated)	PWSC Only	PAC Only	TSC P/L)
2340	Office Furniture & Equipment	35,616	451,401.73	1	35,616	_	-	-	_	_	
2341	Transportation Equipment	85,447	1,082,972.23	2	-	85.447	-	-	-	-	-
2343	Tools, Shop & Garage Equipment	8,604	109,047.69	3	-	-	8,604	-	-	-	-]
2345	Power Operated Equipment	12,655	160,395.94	2	-	12,655	-	-	_	-	-
2346	Communication Equipment	38,614	489,401.52	4	-	-	-	38,614	-	-	-
2347	Computer Equipment	89,148	1,129,887.49	1	89,148	-	-	-	-	-	-
2348	Other Plant and Misc Equipment	19,905	252,284.78	4	-	-	-	19,905	-	-	-
2304-701	Will Street Office	180	2,284.38	3	-	-	180	-	-	-	-
2304-750	Will Street Expansion	18,018	228,362.02	3	-	-	18,018	-	_	-	- [
2304-950	Leasehold Improvement - Manchester St	12,829	162,592.49	1	12,829	-	-	-	-	-	-
	Total Allocable Expenses	321,016	4,068,630.27	_	137,593	98,102	26,802	58,519			<u>-</u>
	*Note: Rate of Return based on YTD NBV/12	*#months									

Tier 1 - use the corporate expense allocation between TSC, PWSC and regulated utilities. The allocation among utilities will be based on total assets and customers.

Note: Laboratory Equipment not included, Currently, PWW charges a \$15 fee for all lab work which is considered to be a competitive price and \$5 higher than charged by the State of New Hampshire.

Tier 2 - allocate to PWW, PEU, PAC and PWSC based on total assets and customers

Tier 3 - allocate to PWW, PEU and PWSC based on total assets and customers

Tier 4 - allocate to the regulated utilities (PWW, PEU and PAC) based on total assets and customers.

Allocation Calculation - Tier 1 (All Compa	nies)						
	PWW	PEU	PAC	Total Regulated	Con Ops (PWS)1	Real Estate (TSC) ¹	Total
 Revenues⁴ 			PAC	\$ 27,216,8 91.9	97 \$ 2,287,36	7 \$ 111,107	\$ 29,615,342
Employees (FTE's) - 2007 (including summer help)				1 98.6	08 1. 3% 1.37		0 110 6 100.00%
Square Footage - w/ addt'l lease space Manchester Street Facility				17,3 89.0	· ·		
Total Assets ²	\$ 125,041,644 80.08%	\$ 23,505,721 \$ 15.05%	7,590,639 4.86%	\$ 156,138,0 97.9			\$ 159,453,709 6 100.00%
Customer\$ ³	24,978 81,78%	4,925 16.12%	640 2.10%	30,5 100.0			
Average Percentage	80.93%	15.59%	3.48%	94.3	5% 4.35°	% 1.29%	6 100.00%
Allocation of Allocable Expenses Effective Allocation %	105,074 76.37%	20,241 14.71%	4,518 3.28%	129,8	33 5,985 4,35°		

^{1 -} TSC employees not counted as their payroll and benefits are charged directly; PWS - 100% of 1 employee and 50% of 1 employee charged directly and not counted

^{4 -} Based on December 2007 Preliminary

	_	PWW	PEU	PAC	Total Regulated	Con Ops (PWS) 1	Real Estate (TSC)	Total	
Total Assets ²	\$	125,041,644 \$ 80.08%	23,505,721 \$ 15.05%	7,590,639 4.86%	\$ 156,138,004 99.79%	\$ 331,086 0.21%	\$ - 0.00%	\$ 156,469,090 100.00%	
Customers ³		24,978 81.78%	4,925 16.12%	640 2.10%	30,543 80.60%	7,350 19,40%	0	37,893	
Average Percentage		80.93%	15.59%	3.48%	90.20%	9.81%		100.01%	Charle 7
Allocation of Allocable Expenses Effective Allocation %		71,605 72.99%	13,794 14.06%	3,079 3.14%	88,478	9,624 9,81%	O N/A	\$ 98,102	<u>Check T</u> \$

^{2 -} Based on December 2007 Preliminary Less Intercompany Account Balances per Charlie/Larry 5/07

^{3 -} Based on December 2007 Actuals

Allocation Calculation - Tier 4 (Regulated Companies)	ed Compar	nies)					Con Ops	Real Estate		
		MMd		PEU	PAC		(PWS)	(TSC)	Total	1
Total Assets²	6	125,041,644 83.99%	89	23,505,721 \$ 15.79%	7,590,639				\$ 156,138,004 104.88%	
Customers³		24,978 67.05%		4,925 13.22%	640	·a			30,543 81.99%	0
Average Percentage		75.52%		14.51%	3.41%	.0			93.44%	% Check Total
Allocation of Allocable Expenses Effective Allocation %	↔	48,033 82.08%	€	8,491 \$ 14.51%		vo	o Y X	o <u>V</u>	\$ 58,519	₩

Specific Allocation Calculations - Tier 5-7				Con Ops	Real Estate		
Direct Allocable Costs	PWW	PEU	PAC	(SMd)	(TSC)	Total	Check Total
	43						

			<u> </u>		Real Estate			
Summary of Allocations	PWW	PEU	PAC	Con Ops (PWS)	(TSC)	Totals		
Tier 1	105,074	20,241	4,518	5,985	1,775	137,593		
Tier 2	71,605	13,794	3,079	9,624	-	98,102		
Tier 3	20,238	3,889	-	2,675	-	26,802		
Tier 4	48,033	8,491	1,995	-	-	58,519		
							<u>u</u> nallocated	
PWSC only and PAC only	-			-	_	-	TSC	Check Total
Total Allocations	244,950	46,415	9,592	18,284	1,775	321,016		
	76.30%	14.46%	2.99%	5.70%	0.55%	100.00%		

Full Year Amounts	Anı	nual Amts	Mon	thly Amts
PWW operating expense allocation - PWW	\$	(76,066)	\$	(6,339)
PWW operating expense allocation - PEU	\$	46,415	\$	3,868
PWW operating expense allocation - PAC	\$	9,592	\$	799
PWW operating expense allocation - PCP	\$	~	\$	_
PWW operating expense allocation - PWS	\$	18,284	\$	1,524
PWW operating expense allocation - TSC	\$	1,775	\$	148
Check Totals	\$	-	\$	_

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Pennichuck Corporation Mgmt Fee Expense Allocation (to other Subsidiary Companies) For Month Ending 12/31/07

Corporation

100 Professional Fees
400 D&O Insurance
300 Stockholders Expense
YTD Twelve Months Ending 12/3/107

1794 1793 1801

166,993 147,739 681,189 995,921

Allocation Calculation - level 1 (All Companies)									-
		PWW	PEU	PAC	Total Regulated	Con Ops (PWS)	Real Estate	Total	
Revenues December 2007 Prelims	₩	21,780,205 \$ 73.54%	4,653,812 \$	782,851 \$	27,216,867	s 2,287,367 7.72%	↔	111,107 \$ 29,615,342 0.38% 100.00%	
Total Assets December 2007 Prelims	↔	125,041,644 \$ 78.42%	23,505,721 \$ 14.74%	7,590,639 \$ 4.76%	156,138,004 \$	\$ 331,086 \$ 0.21%	.,	2,984,619 \$ 159,453,709 1.87% 100.00%	
Average Percentage		75.98%	15.23%	3.70%		3.97%	1.12%	100.00%	Check
Allocation of Allocable Expenses		756,715	151,659	36,869	945,243	39,498	11,194	\$ 995,935	\$ (14)

Summary Transfers from PCP Operating to Other Companies - Full Year Amounts	Companies - Ful	Year Amounts		
	۶	YTD Costs	Current Balance	Monthly Adj
PCP Momt Fee Expense Allocation - PCP	₩	(386,385)	\$ (995,935)	
100 DCD Mont Fee Expense Allocation - PWW	w	756,715	756,715	Ī
Sonloce Mannt Fee Expense Allocation - PEU	49	151,659	151,659	•
250 DOD Mont Fee Expense Allocation - PAC	49	36,869	36,869	•
150 DCD Mont Fee Expense Allocation - PWS	ω,	39,498	39,498	•
200 PCP Mgmt Fee Expense Allocation - TSC	₩	11,194	11,194	1
Check Totals	69	,	· &	€9

1815 1815 1815 1815

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(27) Uniform Statistical Report – Not Applicable.

WAIVER OF CERTAIN PROVISIONS OF PUC 1600 FILING RULES

(28)	Summary	Work	Papers	_	То	be	submitted	with	testimony	and	supporting
	schedules	in 160	4-06.								